

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 16, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company A. L. Duff, Well No. 15, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D 19, Sec. 19, T. 26N, R. 13W, NMPM, Bisti - Ext. Pool  
Unit Letter

San Juan County. Date Spudded August 17, 1958 Date Drilling Completed September 1, 1958

Please indicate location:

D #15	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6538' Total Depth 5577' PBD 5547'

Top Oil/Box Pay 5340' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5340-51' with 4 shots per foot - total 44 shds.

Open Hole none Depth 5576' Depth 5363'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127 bbls. oil, no bbls water in 24 hrs, no min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment:            MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000# 20-40 sand and 19,178 gals. lease oil

Casing            Tubing            Date first new           

Press.            Press.            oil run to tanks September 14, 1958

Oil Transporter Toronto Pipeline Co., Box 1666, Farmington, New Mexico

Gas Transporter           

Remarks:           

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 17 1958, 19            Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Harold E. Cat  
(Signature)

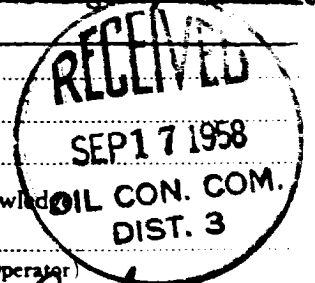
Title District Foreman

Send Communications regarding well to:

SKELLY OIL COMPANY

Name           

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <i>4</i>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<i>1</i>	
Santa Fe	<i>1</i>	
Proration Office	<i>1</i>	
State Land Office		
U. S. G. S.		
Transporter		
File	<i>1</i>	<i>✓</i>