(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office L. N. 34008-0009-6890 Unit ... Mart. Matt. Dais.

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D REPORTS ON	White	

NOTICE OF INTENTION	NOTICES AND REPORTS ON WELLS	t := g
NOTICE OF INTENTION TO DRILL	SUBSEQUENT PERCENT OF	
NOTICE OF INTENTION TO CHANGE PLA	SUBSEQUENT REPORT OF WATER SHUT-OFF	ما مادر المادر
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL SUBSEQUENT PERCENT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT OR AC	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO PULL OR ALC NOTICE OF INTENTION TO ABANDON WEI	TER CASINGSUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY	
TO ABANDON WE	11	
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	or above sea level is 6531 ft. Co.I.	
	DETAILS OF WORK	
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