

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-02-0001-4990
2. NAME OF OPERATOR The British-American Oil Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 130, Farmington, N.M.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FHL and 4620' FEL		8. FARM OR LEASE NAME West Ninth Unit
14. PERMIT NO.		9. WELL NO. 50
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6531 G.L.		10. FIELD AND POOL, OR WILDCAT Ninth Canyon
		11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec. 14-26N-13W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

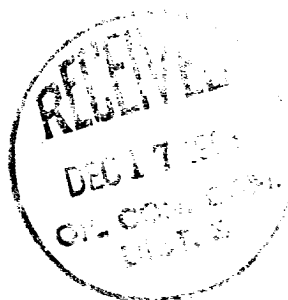
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Sand Plug	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-63 Pulled rods and tubing. Cleaned out sand to 5547' FHL. Set Baker retrievable bridge plug at 5290' and pressure tested casing to 3000 psi. Held ok.

12-11-63 Pulled bridge plug. Rigged up Halliburton with 2-HT-400's. Loaded hole with 75 EO. Pumped 50 EO to formation at 2300 psi and at 35 BPM. Sand fraced with 30,000# sand in 30,000 gal. oil. Flushed with 150 EO. Average injection rate 35 BPM. Average treating pressure 2200 psi. Instant shut in pressure 1200 psi, 10 minute shut in pressure 1200 psi. Job completed at 9:30 AM 12-11-63. Well on vacuum at 11:00 AM.



RECEIVED
DEC 16 1963
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. Stone	TITLE Field Superintendent	DATE 12-12-63
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.