NO. OF COPIES RECEIVED		10		e · · ·			
DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104		
SANTA FE		1		REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE		1	v	AND	Effective 1-1-65		
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE							
TRANSPORTER	OIL						
	GAS	7					
OPERATOR		6					
PRORATION OFFICE		Ĺ					
CPERTY OLI C	orpor	<u>ುಟ</u>	ON.				
Address Des	ans.	11-1-1		Mary Mary and Addition			

	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /-	AUTHORIZA	TION TO TRA	NSPORT OIL AND	NATURAL G	AS								
1.	PRORATION OFFICE COMPONELLOS													
	Adpesso. Box 670, Hoobs,	Adhesso. Box 670, Hobbs, New Marsice 38240												
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Change in Trans Oil Casinghead Gas	Dry Gas	sate	s West Ri	ip effective & sti Unit Well !	¹¹⁶ •50							
	and address of previous owner					***************************************	, +Cats :							
II.	DESCRIPTION OF WELL AND I	Well No. Pool N	Name, Including Fo	ŭlup	Kind of Lease State, Federal	or Fee Federal	Lease No.							
	Location Unit Letter D ; 666	Feet From The	north Line	e and 1620	Feet From T	he								
	10	mship 26N	Range	JW , NMF	Sea	a Juan	County							
111	DESIGNATION OF TRANSPORT	TER OF OU AND	NATURAL GA	6										
111.	DESIGNATION OF TRANSPORT	or Condense	ate 🗀	Address (Give addres		ed copy of this form is	to be sent)							
	Nigne of Authorized Transporter of Cas LI Paso Natura: Cas Co	ORONTO P inghead Gas or	Dry Gas	P. O. Box 1150, Indland, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1161, El Paso, Texas										
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually conne	cted? Whe	Inicocom								
IV.	If this production is commingled with COMPLETION DATA	h that from any othe				Plug Back Same Re	s'v. Diff. Res'v.							
	Designate Type of Completio	n – (X)	! ! 	1		1	 							
	Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	`ormation	Top Oil/Gas Pay	op Oil/Gas Pay		Tubing Depth							
	Perforations			Depth Casing Shoe										
	TUBING, CASING, AND CEMENTING RECORD													
	HOLE SIZE	CASING & TU	JBING SIZE	DEPTH	SET	SACKS CE	MENT							
				1										
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)													
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size								
	Actual Prod. During Test	011 - 201		Water - Bbls.		Gas - MCF								
		CEIVED/		<u> </u>		!								
	GAS WELL KLULITED													
		General of 966		Bbls. Condensate/M	MCF	Gravity of Condensate	Þ							
	Testing Method (pitot, back pr.)	DIST. 3	nut-in)	Casing Pressure (Sh	ut-in)	Choke Size	<u></u>							
VI.	CERTIFICATE OF COMPLIAN	SF.		OIL CONSERVATION COMMISSION AUG - 3 1966										
	I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	vith and that the in	formation given	APPROVED 19 19 Original Signed by Emery C. Aniold										
		· · · · ·	- "	TITLE SUPERVISOR DIST #3										
	CARIO COMO DE CARIO COMO COMO COMO COMO COMO COMO COMO CO	Will Hassper		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened										
				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-										
	7-26 ⁻¹	58		able on new and recompleted wells. Fill out only Sections I II. III. and VI for changes of owner,										

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.