NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | - | | Dallas, Terras | December 18, 1957 | |
|-----------------------------|-------------------|--|----------------------------|--|---|--|
| , a . . | | | | (Place) | (Date) | |
| E ARE | HEREBY | REQUEST | ING AN ALLOWABLI | E FOR A WELL KNOWN AS: | | |
| (C | ompany or C | Derator) | any miero | , Well No | , in | |
| H | Se | c 14 | T. 261 R | W NMPM., Ballard P. | letured Cliffs | |
| unt I Sam Ji | | | | | | |
| | | | County. Date Spude | ed 9-21-57 Date Drill | ling Completed | |
| Please indicate location: | | Elevation 6493 Total Depth 2430 PBTD Top Oil/Gas Pay 2295 Name of Prod. Form. Pictured Cliffs | | | | |
| D | C B | A | | Name of Prod. Form | | |
| | | ľ | PRODUCING INTERVAL - | | | |
| E | F G | H | Perforations | Depth | Doodh and | |
| | | | Open Hole | Depth Casing Shoe | Tubing 2378 | |
| L | K J | | OIL WELL TEST - | | | |
| " | K J | I | Natural Prod. Test: | bbls.oil,bbls wa | Choke ter in hrs, min. Size | |
| | | | | acture Treatment (after recovery of | · | |
| M | N O | P | | bbls.oil,bbls water | | |
| . | • | | GAS WELL TEST - | and the second second | min. Size | |
| | , <u>}</u> | | | on small to | | |
| | -4 0 | | Natural Prod. Test: | MCF/Day; Hours flow | vedChoke Size | |
| Size Feet Sax | | me and of reading (pr | tot, back pressure, etc.): | | | |
| | | 1 | | acture Treatment: | —————————————————————————————————————— | |
| 9-5/8 | 97 | 1.00 | Choke Size | ethod of Testing: Piece Date | lost | |
| 5-1/2 | 2440 | 100 | Acid or Fracture Treat | tment (Give amounts of materials use | d. such as acid. water. oil. and | |
| <i>y-u/e</i> | 2770 | | | is. water & 100,000\$ and | | |
| | | | Casing Tubis | Date first new oil run to tanks | | |
| | | | | | | |
| 1" | 2378 | | 1 | | | |
| marke. | | | Gas TransporterR | nihera Inion Son Company | 10 92 | |
| | ••••••••• | *************** | | | 1 7 6 | |
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| | • | | • | true and complete to the best of m | knowledge. | |
| htoveg | ***************** | ····/· | 2 - 2 3 , 19 . | Original Signe Company | | |
| O | IL CONSE | RVATION | COMMISSION | By: L. S. MUENNINK | | |
| OIL CONSERVATION COMMISSION | | | | Dy | L. S. MacouninkSignature) | |
| y: Eury & awly | | | | Title Exploration Inc | Title Exploration Engineer | |
| Supervisor Dist. # 3 | | | | | ions regarding well to: | |
| le | | ν···································· | • | Name A. M. Viederkel | | |
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| | | | | Address Burt Kldg. D | LLES THESE | |

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