

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-5035

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA. Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROBERT L. BAYLESS

3. Address and Telephone No.
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510' FSL & 1830' FEL, SECTION 17, T26N, R18W

8. Well Name and No.
NAVAJO TRIBAL "N" 3

9. API Well No.
30-045-05802

10. Field and Pool, or Exploratory Area
UNDES. ORGAN ROCK

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other TRANSFER WELL TO
NAVAJO NATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Robert L. Bayless proposes to plug and abandon this well per the attached procedure.

RECEIVED
APR 23 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas McCarthy Title Engineer

Date April 13, 1999

Thomas McCarthy

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title Team Lead, Petroleum Management

Date APR 21 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

PLUG & ABANDONMENT PROCEDURE

4-5-99

Navajo Tribal "N" #3
Undesignated Organ Rock
510' FSL and 1830' FEL, Section 17, T-26-N, R-18-W
San Juan County, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Bayless regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND and NU BOP, test.
3. TOH and tally 2-3/8" EUE tubing (143 joints, 4545'), visually inspect. If necessary LD and PU workstring. Round-trip 4-1/2" casing scraper or gauge ring to 4300'.
4. **Plug #1 (Cutler perforations and top, 4300' – 4200')**: Set 4-1/2" wireline CIBP at 4300'. TIH with open ended tubing and tag CIBP. Load well with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 12 sxs Class B cement above the CIBP to isolate Cutler perforations. PUH to 3745'.
5. **Plug #2 (DeChelly top, 3745' – 3645')**: Mix 12 sxs Class B cement and spot balanced plug inside casing to cover DeChelly top. PUH to 2841'.
6. **Plug #3 (Chinle top, 2841' – 2741')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Chinle top. PUH to 2084'.
7. **Plug #4 (Entrada and ~~Tecito~~ tops, 2084' – 1967')**: Mix 13 sxs Class B cement and spot a balanced plug inside casing to cover Tocito top. PUH to 1519'.
8. **Plug #5 (8-5/8" casing shoe at 1469')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover 8-5/8" casing shoe. PUH to 143'.
8. **Plug #5 (13-3/8" casing shoe at 93')**: Perforate 3 HSC squeeze holes at 143'. Establish circulation out intermediate casing valve. Mix approximately 40 sxs Class B cement and pump down 4-1/2" casing from 143' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
9. ND BOP and cut below surface casing. Fill casings as necessary. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors, and restore location.

Navajo Tribal "N" #3

Current

Undesignated Organ Rock

SE, Section 17, T-26-N, R-18-W, San Juan County, NM

Today's Date: 4/5/99

Spud: 8/25/64

Penn Comp: 10/12/64

Penn/Barker Creek Re-Comp: 3/74

Organ Rock Re-Comp: 4/88

Elevation: 5754' KB

17-1/4" Hole

11" hole

Top of Crnt Circulate (Calc, 75%)

13-3/8" 48# Casing set @ 93'
Cmt w/100 sxs (Circulated to Surface)

Top of Cmt @ 558' (Calc, 75%)

8-5/8" 24# Casing set @ 1469'
Cmt with 400 sxs (602 cf)

Well History

Oct '64: Completed Lower Hermosa form 6253' to 6265; acidized and tested 5 MMcf/d.

Mar '74: Test & Abandon L Hermosa: Perforate from 6310' to 6322'; acidize and test; set CIBP at 6210'; perforate from 6128' - 34'; acidize and test; set CR at 6080', sqz perms w/100 sxs; perforate from 5551' to 5558'; acidize and test; set CR @ 5500', sqz w/100 sxs.

Apr '88: Organ Rock Completion: block squeeze 4600' to 4310' with 200 sxs; re-squeeze then PT and bond log good; perforate 4344' to 4546'; land tubing, well flows 5 BWPD, no gas.

DV Tool @ 3590'
Cmt w/ 550 sxs (952 cf)

Top of Cmt @ DV Tool (Calc, 75%)

2-3/8" Tubing Set at 4545'
(143 jts, EUE, SN on bottom)

Organ Rock Perforations:
4344' - 4546' (1988)

CR @ 5500'
Sqz'd w/100 sxs cmt (1974)

Barker Creek Perforations:
5551' - 5558'

CR @ 6080'
Sqz'd w/100 sxs cmt (1974)

Lower Hermosa Perforations:
6128' - 6322'

4-1/2" 10.5# Casing @ 6428'
Cmt with 600 sxs (983 cf)

Teeto @ 2017'

Entrada @ 2034'

Chinle @ 2791'

DeChelly @ 3695'

Cutler @ 4300'

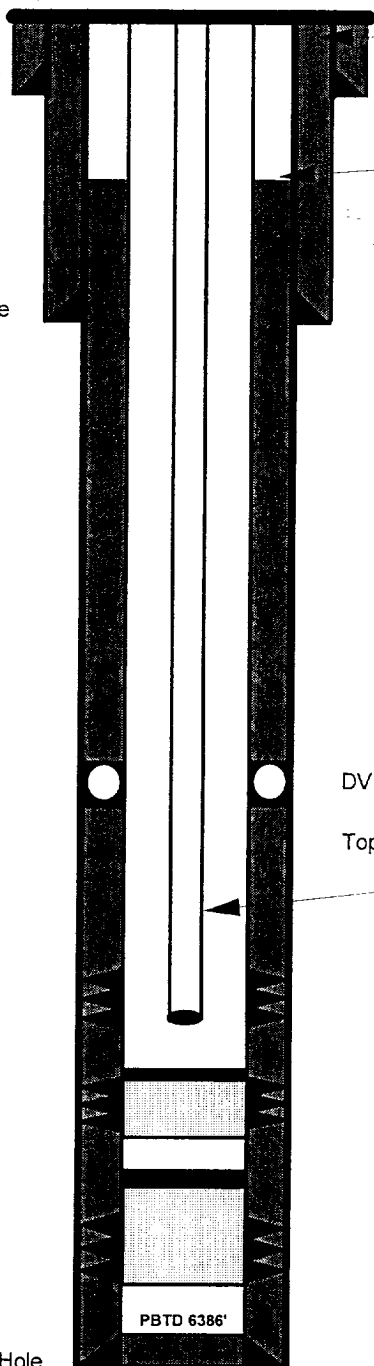
Barker Creek @ 6074'

Lower Hermosa @ 6242'

PBTD 6386'

7-7/8" Hole

TD 6450'



Navajo Tribal "N" #3

Proposed P&A

Undesignated Organ Rock

SE, Section 17, T-26-N, R-18-W, San Juan County, NM

Plug #6 143' - Surface
Cmt with 40 sxs Class B

Today's Date: 4/5/99

Spud: 8/25/64

Penn Comp: 10/12/64

Penn/Barker Creek Re-Comp: 3/74

Organ Rock Re-Comp: 4/88

Elevation: 5754' KB

17-1/4" Hole

11" hole

Top of Cmt Circulate (Calc, 75%)

13-3/8" 48# Casing set @ 93'
Cmt w/100 sxs (Circulated to Surface)

Perforate @ 143'

Top of Cmt @ 558' (Calc, 75%)

8-5/8" 24# Casing set @ 1469'
Cmt with 400 sxs (602 cf)

Plug #5 1519' - 1419'
Cmt with 12 sxs Class B

Plug #4 2084' - 1967'
Cmt with 13 sxs Class B

Plug #3 2841' - 2741'
Cmt with 12 sxs Class B

Plug #2 3745' - 3645'
Cmt with 12 sxs Class B

DV Tool @ 3590'
Cmt w/ 550 sxs (952 cf)

Top of Cmt @ DV Tool (Calc, 75%)

Plug #1 4300' - 4200'
Cmt with 12 sxs Class B

Set CIBP at 4300'

Organ Rock Perforations:
4344' - 4546' (1988)

CR @ 5500'
Sqz'd w/100 sxs cmt (1974)

Barker Creek Perforations:
5551' - 5558'

CR @ 6080'
Sqz'd w/100 sxs cmt (1974)

Lower Hermosa Perforations:
6128' - 6322'

4-1/2" 10.5# Casing @ 6428'
Cmt with 600 sxs (983 cf)

Tecito @ 2017'

Entrada @ 2034'

Chinle @ 2791'

DeChelly @ 3695'

Cutler @ 4300'

Barker Creek @ 6074'

Lower Hermosa @ 6242'

PBTD 6386'

7-7/8" Hole

TD 6450'

