

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No./1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 5
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-05805
3. Address PO Box 168, FARMINGTON, NM 87499	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State SAN JUAN, NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL SEC. 16, T26N, R18W	

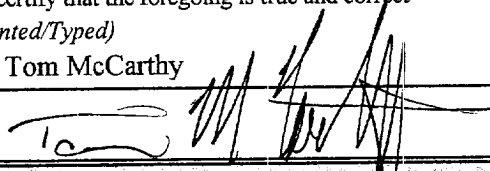
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ATTACHED PLEASE FIND THE PLUG AND ABONDONMENT REPORT FOR THIS WELL.

2001 APR - 9 PM 1:34

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title ENGINEER
Signature 	Date 04/05/01
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

PR 09 2001

UNICOD

OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless
Navajo Tribal "U" #5
660' FSL & 660' FEL Section 16, T-26-N, R-18-W
San Juan County, NM
BIA Lease No. 14-20-603-5034
API No. 30-045-05805

February 28, 2001
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer at 6228', mix and pump 16 sxs cement from 6228' to 6018' to isolate Lower Hermosa perforations and to cover Barker Creek top.
- Plug #1a&b** with 65 sxs cement inside casing from 5699' to 4843' to cover Ismay and Hermosa tops.
- Plug #2** with retainer at 4300', mix 43 sxs cement, squeeze 39 sxs outside casing from 4350' to 4250' and 4 sxs below retainer, displace to 4300'.
- Plug #3** with 50 sxs cement with 2% CaCl₂ from 4300' to 3641' to cover Cutler and DeChelly tops.
- Plug #3a** with 12 sxs cement inside casing from 3795' to 3637' to cover DeChelly top.
- Plug #4** with 12 sxs cement inside casing from 3795' to 3637' to cover Chinle top.
- Plug #5** with 13 sxs cement inside casing from 2136' to 1965' to cover Entrada and Tocito tops.
- Plug #6** with 13 sxs cement inside casing from 1541' to 1370' to cover 8-5/8" casing shoe.
- Plug #6a** with 54 sxs cement, squeeze 42 sxs (100% excess) outside 4-1/2" casing from 846' to 746' and leave 12 sxs inside casing to 696' to cover Dakota top.
- Plug #7** with 43 sxs cement pump down 4-1/2" casing from 143' to surface, circulate 1 bbl good cement out 4-1/2" x 8-5/8" casing annulus.

Plugging Summary:

Notified BLM on 2/20/01

- 02-20** MO. Held JSA. RU. No well pressures, but water flowing out of tubing and casing. Layout relief line and open up casing to pit. RU rod tools. Unseat and then re-seat pump. Attempt to pressure test tubing with 20 bbls water, leaks at 1 bpm at 500#. Note - casing water flow increased when pumping down tubing. LD polish rod, 72 - 1" rods, 88 - 7/8" rods and 75 - 3/4" rods. Re-install polish rod. Shut in well. SDFD.
- 02-21** Held JSA. Open up well, casing flowing water. Continue to LD rods: 16 - 1" rods, 3' - 3/4" pony rod and a bottom hold down pump (stuck open). ND wellhead. PU on tubing, free. NU BOP and test. Dig out bradenhead valve and found 2" nipple rotted out. Nipple broke off, had to be chiseled out and replaced. TOH and tally 202 joints 2-7/8" buttress tubing with heavy scale from 4300' down. Total tally 6290'. RU A-Plus wireline truck and round-trip 4-1/2" gauge ring to 6241', noted bad casing around 4400'. Water flow increased to full 2" stream after running gauge ring. Start to RIH with 4-1/2" DHS retainer; slip grip elevators broke. Shut in well. SDFD.
- 02-22** Held JSA. Open up well, casing flowing full 2" stream. Start to TIH with tubing and retainer; found hole in tubing, LD joint. Set 4-1/2" DHS retainer at 6228', water flow stopped around 5400'. Pressure test tubing to 1000# for 5 min, held OK. Sting out of retainer and load hole with 40 bbls; circulate well clean. Attempt to pressure test casing to 500#, leak 2 bpm at 300#. Plug #1 with retainer at 6228', mix and pump 16 sxs cement from 6228' to 6018' to isolate Lower Hermosa perforations and to cover Barker Creek top. PUH to 5699'. J. Ruybalid with BLM, approved combining Plug #1a&b. Plug #1a&b with 65 sxs cement inside casing from 5699' to 4843' to cover Ismay and Hermosa tops. PUH to 4856' and WOC for 3 hours. TIH with tubing and tag cement at 4848'. Attempt to pressure test casing, leak 1/2 bpm at 300#. TOH with tubing. Perforate 3 HSC squeeze holes at 4350'. Set 4-1/2" PlugWell wireline retainer at 4300'. Shut in well. SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 02-23** Held JSA. Open up well. TIH with tubing and sting into retainer at 4300'. Sting out. Load hole and attempt to pressure test casing above CR, leak $\frac{3}{4}$ bpm at 400#. Establish rate below CR into squeeze holes of 1-1/2 bpm at 400#, note have circulation out casing valve. J. Ruybalid with BLM, approved combining plugs #2&3. Plug #2 with retainer at 4300', mix 43 sxs cement, squeeze 39 sxs outside casing from 4350' to 4250' and 4 sxs below retainer, displace to 4300'. Shut in casing and sting out of retainer. Plug #3 with 50 sxs cement with 2% CaCl_2 from 4300' to 3641' to cover Cutler and DeChelly tops. PUH to 3605'. Reverse circulate hole clean at 3605' with 42 bbls, circulate out 1 bbl watered down cement. PUH above cement and WOC. TIH and attempt to tag cement at 4008', LD 1 joint and attempt to reverse circulate to check if tubing in cement. Pump 8 bbls water down casing and pressured up to 1500#. Attempt to pump down tubing with 6 bbls water, pressured up to 1500#; attempt to pump tubing clear, unable.. TOH with tubing and had to LD 18 joints filled with cement. Shut in well. SDFD.
- 02-26** Held JSA. Open up well. TIH with tubing and tag cement at 3952', cement fell back below DeChelly top. Pressure test casing to 500# for 5 min, held OK. PUH to 3795'. Plug #3a with 12 sxs cement inside casing from 3795' to 3637' to cover DeChelly top. PUH to 2885'. Plug #4 with 12 sxs cement inside casing from 3795' to 3637' to cover Chinle top. PUH to 2316'. Plug #5 with 13 sxs cement inside casing from 2136' to 1965' to cover Entrada and Tootie tops. PUH to 1541'. Plug #6 with 13 sxs cement inside casing from 1541' to 1370' to cover 8-5/8" casing shoe. TOH and LD tubing. Dig out bradenhead and NU valve. Pressure test bradenhead to 300#, held OK. Perforate at 846'. Plug #6a with 54 sxs cement, squeeze 42 sxs (100% excess) outside 4-1/2" casing from 346' to 746' and leave 12 sxs inside casing to 696' to cover Dakota top. TOH and LD tubing. Shut in well and WOC. Dig out wellhead. SDFD.
- 02-27** Held JSA. RU wireline truck and tag cement at 644'. Perforate 3 HSC squeeze holes at 143'. Establish circulation down 4-1/2" casing and out 4-1/2" x 8-5/8" casing annulus with 10 bbls water. Plug #7 with 43 sxs cement pump down 4-1/2" casing from 143' to surface, circulate 1 bbl good cement out 4-1/2" x 8-5/8" casing annulus. Shut in well and WOC. Finish digging out wellhead and cut off. Found cement at the surface in both 4-1/2" casing and annulus. Had to chip cement between 8-5/8" x 13-3/8" bradenhead annulus. Mix 20 sxs cement and install P&A marker. RD. MOL.
J. Ruybalid with, BLM, was on location 2/23, 2/26 and 2/27.