		6	,
DISTRIBUTION			ĺ
SANTA FE		1	
FILE		1	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	3	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

	SANTA FE / FILE / LU.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
Ę	TRANSPORTER OIL 3 OPERATOR / PRORATION OFFICE	-	AND THE SILE AND THE TORAL	5A3	
	Operator AMOCO PRODUCTION COMPANY				
	501 Airport Drive, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box New Well Recom, inden Change in Ownership	Change in Transporter of: Oil XX Dry G Casinghead Gas Conde	Other (Please explain) Four Corners Pip as 75%, Giant Refir	eline Co. will run approning, Inc. will run appro will purchase surplus on	
	If change of ownership give name and address of previous owner		opot sales basis		
EE.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Todored Lease No.				
	Navajo Tribal "U" 3 Tocito Dome Penn. "D" State, Federal Cedse No.  Location				
	Unit Letter M ; 660 Feet From The South Line and 510 Feet From The West				
	Line of Section 16 To	wnship 26N Range	18W , NMPM, San J	Uan County	
IKI.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oil  Four Corners Pipeline  Clant Refining Transporter of Authorized Transporter of Authorized Transporter of Care	XX or Condensate □ Company	Box 1588, Farmington,	New Mexico 87401	
	Name of Authorized Transposer of Casinghead Gas or Dry Gas Plateau, Inc.		Box 256 Larmington, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   A   20   26N   18W	Is gas actually connected? Who	en 4-4-65	
īV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	CTB-123	
	Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ν.	TEST DATA AND REQUEST FO	OF ALLOWARIE (Test must be a	fee secones of total volume of load oil		
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas, lift, etc.)				
				250	
	Length of Test	Tubing Pressure	Casing Pressure	Cheko Size	
i	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gon-MCg	
	GAS WELL		CILL CON. COM		
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMO	Greaty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VZ.	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 27 19/4 Original Signed by France v. Arnold 19		
7		TITLE SUPERVISOR DIST #5			
-	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or d			able for a newly drilled or deepened	
	Area Administrative (Tul		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
٠	November 25, 1974				