Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE IN	SUBMIT IN TRIPLICAT (Other lustructions on verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SURIAL NO.
-	BUREAU OF LAND MANAGE	MENT .	14-20-603-5034 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUND (Do not use this fo	ORY NOTICES AND REPORDING FOR PROPERTY OF THE PROPERTY OF T	RTS ON WELLS plug back to a different reservoir. such proposals.)	Navajo Tribe
OIL X GAS WELL	Old well work		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
O.T.H.G., Inc.		- Property of the Control of the Con	
	ck. P. O. Box 516, Azte	c. N. M. 87410	3
C/O A. R. Kendrick, P. O. Box 516, Aztec, N. M. 87410 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface 660' fSL; 510' fWL Unit M			Miss, Wildcat 11. suc., T., E., M., OR BLK. AND
000 102, 510			SURVEY OR AREA
			M-16-26N-18W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show who		12. COUNTY OR PARISH 13. STATE
API #30-045-0580			San Juan N. M.
16.	Check Appropriate Box To India	cale Nature of Notice, Report, o	r Other Data
NO	OTICE OF INTENTION TO:	SUBI	SEQUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other) Testing M	ississippian zone X
(Other)	-	(Norn: Report res	ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If	COMPLETED OPERATIONS (Clearly state all p well is directionally drilled, give subsurfs	perfluent details, and give perfinent da ace locations and measured and true ve	ites, including estimated date of starting any rtical depths for all markers and zones perti-
nent to this work)	- 9-1-87 through 9-16-87		
Well has been sh		72 200011 2000	
2-3/8" tubing an 6216'-26' & 6234 after 100 sx. be WOC. Drilled or plug @ 6330'. Organ Rock inter @6534'-60' w/2 Baker R-3 packer 6443.38'. Swable w/1500 gal. 28% 2300 to 2700 ps Swabbed well an for 6 bbl. Mov	Well Service Rig #20. Pund retainer. Set HOWCO ray -4'-43' w/150 sx. neat cemelow retainer. Pulled out retainer and cement. Cleaned out to 6899'. Rarvals. Unable to get CBL jpf & 6484'-6518' w/1 jpf r. Set tubing @ 6575' w/bed well down. No gas or HCl. Broke @ 2500 psi. i. ISDP 1650. 2 hr. SId kicked off. Intermitted off rig. Will intermibtain test prior to furth	etainer @ 6182' and squeent. Pressure on squeent and circulated balance Pressure test to 1600 pan Welex TMD log across down past 3622'. Performer Total 86 0.3" holes. 4 jts tail pipe below part fluid. Rigged up and back to 2200 psi. @ 2 be 1400 psi. Open well ent swab and flow and restitent flow and test interest.	ze went to 3500 psi. e of cement out of hole. si. OK. Milled out Mississippian and orated Miss. zones Ran tubing and eacker. Packer @ treated interval by HOWCO opm. Treat @ 3 bpm and flow back 12 bbl. ecovered load except
18. I hereby certify that	the foregoing is true and correct	A STATE OF THE STA	The Grands
SIGNED		E Field Agent	DATE Sept. 17, 1987
/	M. Heller al or State office use)		
$I \neq I$	TITL	.FC	DATE
APPROVED BYCONDITIONS OF AP			
			The state of the second of the
	*Saa Inst	ructions on Reverse Side	Spm