Form 3160--5 (November 1983) (Formerly 9-331)

UNITED STATES BUBMIT IN TRIPLICATE* (Other Instructions on reverse side) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 1004-0135

| BUREAU OF LAND MANAGEMENT | | | | 14-20-603-5034 | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|------------------------------------------------------------------|--------------------------------------------------------------------------------------------|------------------------------------------------------------|--------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | | | Navajo Tribe | |
| OIL GAS STREET OTHER | Old well worko | ver ^{CO} . | 45 13 111 2: 10 | | |
| 2. NAME OF OPERATOR | | ******* | | 8. FARM OR LEASE NAM | |
| O. T. H. G., Inc. | | | Navajo Tribal U | | |
| 3. ADDRESS OF OPERATOR | | * 11 * 411) | LI BENERALAN MEXICO | 9. WBLL NO. | |
| c/o A. R. Kendrick, I | O. Box 516. Az | tec. N. M | 87410 | 3 | |
| c/o A. R. Kendrick, P. O. Box 516, Aztec, N. M. 87410 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | | Miss. Wildcat | | |
| 660' fSL; 510' fWL Unit M | | | | 11. BEC., T., R., M., OR BLK. AND SURVBY OR ARBA | |
| | | | | M-16-26N-18W | NMPM |
| 14. PERMIT NO. | 15. ELEVATIONS (Show | whether DF, RT, G | R, etc.) | 12. COUNTY OR PARISH | 18. STATE |
| API #30-045-05806 | 5712' Gr.; | 5722' RDB | | San Juan | N. M. |
| | | | _ | N.L. D | |
| 16. Check | Appropriate Box to In- | dicale Natur | e of Notice, Report, or C | Ather Data | |
| NOTICE OF IN | TENTION TO: | • . | SUBSEQU | ENT ESPORT OF: | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | | WATER SHUT-OFF | REPAIRING W | /BLL |
| FRACTURE TREAT | MULTIPLE COMPLETE | | PRACTURE TREATMENT | ALTERING CA | BING |
| SHOOT OR ACIDIZE | ABANDON® | | SHOOTING OR ACIDIZING | ABANDONMEN | T• |
| REPAIR WELL | CHANGE PLANS | | (Other) Testing Mis | sissippian zone | x |
| (Other) | 1 | | (NOTE: Report results Completion or Recomp | of multiple completion e etion Report and Log for | m.) |
| 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.) * | OPERATIONS (Clearly state a ectionally drilled, give subsu | Il pertinent detr rface locations | tils, and give pertinent dates, and measured and true vertice | including estimated date il depths for all markers | e of starting aug and zones perti |
| Miss. Intervals 65 | 34' to 6560' & 64 | 484' to 65 | 18'. Swab & flow | test intermitt | ently |
| from 9/17 to 10/23 | /87. Unable to | obtain sta | ble conditions fo | r a test. Esti | mated |
| flow rate of gas a | t approx. 18 MCF | after 3 | hrs. Slight amou | nt of water vap | or |
| and a trace of oil | . Max. shut-in | pressure w | as 2200 psig. aft | er 72 hrs. | |
| 10/23/87 Treat Mi 2000 gal. TCL w/5% Flushed w/50 bbl. and flow back. We day. TP = 100 psi 10/30/87 Move in & | Methanol. Treat 2% KCl. water. 11 died in 3 day 10. Open well - we 11 swab well. Swab | ting press Total load s. Total ould not b b down & 1 | sure 1800 to 3200 I was 221 bbls. L load recovery 121 Flow. recovered 48.5 bbl | psig /.5 bpm. eft shut-in 2 h bbls. Shut-in . Gassing some | ars. |
| 10/31/87 Shut-in o to 6300'. Gassing | <pre>remaight - ir = after swab runs</pre> | Bal. o: | f load to recover | at day's end = | 17 bb1. |

Shut-in and move off swab unit. 11/1/87 SI approx. 37 hrs. TP = 1250 psig. Open well & blew down. Did not unload. 11/7/87 SI approx. 7 days. TP = 1900 psig. Open well & blew down. Did not unload.

11/12/87 Move in swab unit. Open well & blow down. Kicked off and flowed approx. 10 bbl. fluid & gassing some. Ran swab and recovered approx. 32 bbl. fluid throughout balance of day. Well still gassing. Shut-in well.

Well check TP = 1675; CP = 1510. Remains shut-in account of weather. 12/3/87 To resume evaluation of Miss. interval next spring.

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| 3. I hereby certify that the foregoing is true and correct | | | |
| () I mattalle | _4 _ 4 | IS IS W | T. 1/ 1000 |
| SIGNED + Of WILL | TITLE Field Agent | | PATE Jan. 14, 1988 |
| /John M. Heller | | 41 | |
| (This space for Federal or State office use) | | | |
| | | JANIS | ACSEPTED FOR REC |
| APPROVED BY | TITLE | 7/1/2/ | DATE THE PARTY OF |
| CONDITIONS OF APPROVAL, IF ANY: | • | 7// A. " | 1986 1111 |
| | | T COA. | 20 €30KM € 1 |
| | | 1 N. V. | A STABLUNGTON APROUNDS AND T |
| | | UST | DIFARMINGTON RESOURCE AND |
| *S• | e Instructions on Reverse Side | · · · · 3 | |
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| | MARAAA | | BA MA |