

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 19, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company A. L. Duff, Well No. 13, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 18, T. 26N, R. 13W, NMPM, Bisti (Gallup) Ext. Pool  
Unit Letter

San Juan County. Date Spudded July 17, 1958 Date Drilling Completed July 31, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6529' Total Depth 5438' FBD 5399'

Top Oil/Gas Pay 5346' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5346-5364'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5437 Depth \_\_\_\_\_ Tubing 5376

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 135 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20-40 sand and 53,340 gals. oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks August 16, 1958

Oil Transporter Toronto Pipeline Co. Box 1666 Farmington, New Mexico

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 22 1958, 19\_\_\_\_

SKELLY OIL COMPANY

(Company or Operator)

By: (Signed) P. E. Gosper  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name SKELLY OIL COMPANY  
Box 426

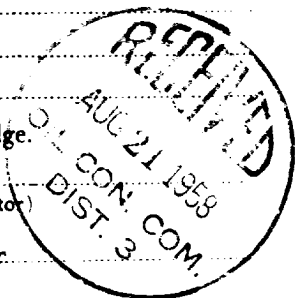
Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. #3



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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