

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME West Dist Unit
2. NAME OF OPERATOR The Irith-American Oil Producing Company	8. FARM OR LEASE NAME West Dist Unit
3. ADDRESS OF OPERATOR P. O. Drawer 330, Farmington, N.M.	9. WELL NO. 33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PSL and 3300' PSL	10. FIELD AND POOL, OR WILDCAT Disti Colling
14. PERMIT NO.	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA 14-00N-13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6522 C.L.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

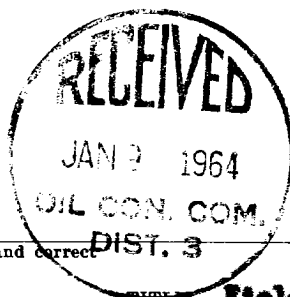
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-64 Pulled rods and tubing. Ran McCullough inspection log from PSE of 3383' to 219'. Log indicated casing to be in good condition. Rigged up Halliburton with 2 HT-400's. Loaded hole with 125 EO. Pumped 25 EO to formation at 35 BPM and 2100 psi. Sandfraced with 30,000 gal. sand in 31,000 gal. oil. Flashed with 140 EO. Maximum treating pressure 2300 psi, average treating pressure 2200 psi at 35 BPM. Final flush pressure 2100 psi. Instant shut in pressure 1800 psi, 10 minute shut in pressure 200 psi, on vacuum in 15 minutes.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Max E. Stone

(This space for Federal or State office use)

Field Superintendent

DATE

1-6-64

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.