NO. OF COPIES RECEIVED			10		
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SANTA FE	1				
FILE			L		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	/			
THANS! ON ER	GAS				
OPERATOR	6				
PRORATION OF					

	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL / GAS /								
1.	Operator Utili Oil Corporati	GiJ								
	Reason(s) for filing (Check prope New Well Recompletion Change in Ownership	r box) Change Oil Casingh	in Transporter	of: Dry Gas Conden	sate	as Bat	ownership West Bi	dp effective 8 sti Unit Well	llo. 55	
II.	If change of ownership give na and address of previous owner DESCRIPTION OF WELL A	ND LEASE			_	ocupany,				
	West Risti Unit Well No. Pool Name, Including 104 Risti Lower (Kind of Lease State, Federa	lor Fee Federal	Lease No.	
	Unit Letter ;	660 Feet Fr	om The	uth Line	e and 33	36	_ Feet From 1	The		
	Line of Section 18	Township 261	I .	Range	13W	, NMPM,	Se	n Auen	County	
III.	DESIGNATION OF TRANSI Name of Authorized Transporter of Child Refining Comp	TORON	Condensate [Address (G	Box 1150), liidler	ved copy of this form is		
	Name of Authorized Transporter of Fil Paso Natural Ga	of Casinghead Galls	or Dry C		P. O.	Pox 1161	, El Pas	ved copy of this form is	to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp.	Rge.	Is gas actu	Tes	d? Who	en Unkonsorn		
IV.	If this production is commingle COMPLETION DATA			Gas Well	give commi	ngling order	number:	Plug Back Same Re	s'v. Diff. Fies'v.	
	Designate Type of Comp		Ready to Prod		Total Dept	h	<u> </u>	P.B.T.D.	İ	
	Elevations (DF, RKB, RT, GR, e		ducing Formati	· · · · · · · · · · · · · · · · · · ·	Top Oil/Go	as Pay		Tubing Depth		
	Perforations							Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE		G & TUBING		-	DEPTH SE		SACKS CE	MENT	
V.	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank		abl	st must be a e for this de	pth or be for	full 24 hours	me of load oil) , pump, gas li	and must be equal to or	exceed top attow	
	Length of Test	Tubing Pres	ente		Casing Pre	982 <i>1</i> 1.0		Choke Size		
	Actual Prod. During Tot	ON-Bbls.			Water - Bbl	8.		Gas - MCF		
	GAS WELL ALG3	1966			1					
	Actual Prod. Tet-MCF/D	. COSSIN h of To	est		Bbls. Cond	denagte/MMC	F	Gravity of Condensat	•	
	Testing Method (prior, back pr.)	Jubing Pres	ewo (Shut-Li	a)	Casing Pre	essure (Shut	-in)	Choke Size		
VI.						VATION COMMISSION AUG - 3 1966				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Title)			APPROVED 1300 19 Original Signed by Emery C. Arnold						
				SUPERVISOR DIST. #3						
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
					All sections of this form must be filled out completely for allowable on new and recompleted wells.					
7-23-66				able on new and recompleted wells.						

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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