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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11680	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Moncrief Com'
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER P, 790 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6264' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-22-66 pulled 1 joint of 2 3/8" tubing, circulated hole from 6140' w/water containing 1% calcium chloride. Circulated out heavy mud until water cleared up. Pulled all 2 3/8" tubing. Ran corrosion logs, indicated holes at 3890'.

On 8-23-66 Went in hole w 2 7/8" casing and bit to 6140', circulated and drilled out to 6153', circulated hole for 30 minutes. Ran 190 joints 2 7/8", 6.4#, J-55 casing (6053') set at 6063'. Baker Model "P" production packer set at 6050', cemented casing w/250 sks. Class "C" cement w/4% gel,, circulated out 22 bbls. or 70 sks. of cement. Pumped into formation at 4 BPM at 1200# after seating top seal assembly in packer, 14 holes in perf. nipple below packer.

On 8-24-66 swabbed well in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 8-31-66

Original Signed by Emery C. Arnold APPROVED BY SUPERVISOR DIST. #3 DATE SEP - 6 1966

CONDITIONS OF APPROVAL, IF ANY: