

Southern Union Exploration Company

Address 1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☐
 Recompletion ☐
 Change in Ownership ☒

Change in Transporter of:

Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain)

Change of operator and address.

If change of ownership give name and address of previous owner SUPRON Energy Corporation, Dallas, Texas 75231

DESCRIPTION OF WELL AND LEASE

Lease Name Ruthven	Well No. 1	Pool Name, Including Formation Ballard Pictured Cliff	Kind of Lease State, Federal or Fee	Lease No. E-2525
Location				
Unit Letter N	: 990	Feet From The South	Line and 1450	Feet From The West
Line of Section 16	Township 26N	Range 8W	San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND CONDENSATE GAS					Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
DESIGNATION OF TRANSPORTER OF CASINGHEAD GAS					Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico							1st International Bldg. Dallas, Texas Attn: Mr. R. J. McCrary	
If well produces oil or liquids, give location of tanks.					Unit	Sec.	Twp.	Rge.
							Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Taking Depth			
Perforations						Depth Casing Shoe			

TUBING CASING AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Coating Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

12/30/80

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form G-104 must be filed for each well to multiple