## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			7: 16	
	Sundry Noti	ces and Reports on Wel	ls	
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			The state of the s	5. Lease Number
				NM-09840 6. If Indian, All. or
. Type of Well				Tribe Name
GAS				TITDE Name
				7. Unit Agreement Nam
			70 - 2 115 -	, Julie Agreement na
. Name of Opera				
RESOU	YGIQN BEES			• ,
KESUU.	ACLS OIL	& GAS COMPANY	in the state of th	8. Well Name & Number
			<del>-</del> * •	McConnell #2
	one No. of Opera			9. API Well No.
PO Box 4289	, Farmington, NM	87499 (505) 326-9700		30-045-05816
•	Well, Footage, S	og T B M	_	10. Field and Pool
		26-N, R-9-W, NMPM		Ballard P.C.
300 F2F 1030	ren, sec.13, 1	20 14, 16 3 %, 18:21.		11. County and State
				San Juan Co, NM
		DICATE NATURE OF NOTIC		<del></del>
	equent Report	Plugging Back Casing Repair Altering Casing	Water Shu	ine Fracturing it off
Fina	l Abandonment	Plugging Back Casing Repair	Non-Routi Water Shu Conversion	ine Fracturing it off
Fina	Proposed or Comp	Plugging Back Casing Repair Altering Casing X Other - Restimul Pleted Operations Weekend.	Non-Routi Water Shu Conversion ate	ine Fracturing ut off on to Injection
Fina  Fina	Proposed or Comp MIRU. SD for ND WH. NU BOP	Plugging Back Casing Repair Altering Casing X Other - Restimul Oleted Operations weekend. D. TOOH w/l ½" tbg. TIM	Non-Routi Water Shu Conversion ate  [ w/4 %" bit,	ine Fracturing it off on to Injection tag up @ 2037'.
Fina  Describe 9-18-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @	Plugging Back Casing Repair Altering Casing X Other - Restimul Deted Operations weekend. TOOH w/1 %" tbg. TIR 2045'. Drill new hole	Non-Routi Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir	tag up @ 2037'.
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Fina  S. Describe 9-18-99 9-20-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T	Plugging Back Casing Repair Altering Casing X Other - Restimul Pleted Operations Weekend. D. TOOH w/l ½" tbg. TIR 2045'. Drill new hole TIH w/69 jts 3 ½" 9.2# 3" neat cmt w/2% metasi	Non-Routi Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir J-55 csg, see licate, 5 pp	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps
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Fina  Solution  Pescribe 9-18-99 9-20-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T sx Class "E celloflake metasilicat	Plugging Back Casing Repair Altering Casing X Other - Restimul  Pleted Operations Weekend. TOOH w/1 ½" tbg. TIF. 2045'. Drill new hole TIH w/69 jts 3 ½" 9.2# 3" neat cmt w/2% metasi (165 cu ft). Tail w/25 te, 5 pps gilsonite, 0.5	Non-Routi Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir J-55 csg, see licate, 5 pp: 6 sx Class "B"	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps " neat cmt w/1%  flake (37 cu ft). Circ
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Fina  Solution  Fina  Page 18-99 9-20-99 9-21-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T sx Class "E celloflake metasilicat 6 bbl cmt t RU. Perf PC @ 2037, 2042,	Plugging Back Casing Repair Altering Casing X Other - Restimul  Pleted Operations Weekend. D. TOOH W/1 ½" tbg. TIF. 2045'. Drill new hole TIH W/69 jts 3 ½" 9.2# 3" neat cmt W/2% metasi (165 cu ft). Tail W/25 te, 5 pps gilsonite, 0.5 to surface. ND BOP. NU 2000, 2004, 2006, 2006, 2006, 2004, 2046, 2052, 2057, 206	Non-Routi Water Shu Conversion ate  [w/4 %" bit, to 2084'. Cir J-55 csg, see licate, 5 pps sx Class "B' 25 pps cello frac valve. 10, 2016, 202 54 w/150 0.27	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps " neat cmt w/1% flake (37 cu ft). Circ RD. Rig released. 0, 2023, 2028, 2031, " diameter holes. RD.
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Fina  3. Describe 9-18-99 9-20-99 9-21-99  10-1-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T sx Class "E celloflake metasilicat 6 bbl cmt t RU. Perf PC @ 2037, 2042, RU. PT lines stacked out RU. TIH, tag	Plugging Back Casing Repair Altering Casing X Other - Restimul  Pleted Operations Weekend. TOOH W/1 ½" tbg. TIF. 2045'. Drill new hole TIH W/69 jts 3 ½" 9.2# 3" neat cmt w/2% metasi (165 cu ft). Tail w/25 te, 5 pps gilsonite, 0.5 to surface. ND BOP. NU 2000, 2004, 2006, 2016, 2016, 2052, 2057, 206 to 6000 psi, OK. Well E@ 1938'. TOOH w/baile	Non-Routing Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir. J-55 csg, see licate, 5 pps s x Class "Be 25 pps cello frac valve. 10, 2016, 202 54 w/150 0.27 would not br er. RD. 5-in well. RD	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps " neat cmt w/1% flake (37 cu ft). Circ RD. Rig released. 0, 2023, 2028, 2031, " diameter holes. RD. k dwn. TIH w/bailer,
Fina  3. Describe 9-18-99 9-20-99 9-21-99 10-1-99 10-23-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T sx Class "E celloflake metasilicat 6 bbl cmt t RU. Perf PC @ 2037, 2042, RU. PT lines stacked out RU. TIH, tag	Plugging Back Casing Repair Altering Casing X Other - Restimul  Pleted Operations Weekend.  TOOH w/1 ½" tbg. TIF. 2045'. Drill new hole TH w/69 jts 3 ½" 9.2#  "neat cmt w/2% metasi (165 cu ft). Tail w/25  te, 5 pps gilsonite, 0.  So surface. ND BOP. NU 2000, 2004, 2006, 201 2046, 2052, 2057, 206 to 6000 psi, OK. Well E @ 1938'. TOOH w/baile up @ 2142'. TOOH. Shut	Non-Routing Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir. J-55 csg, seedled, licate, 5 pps seedled, 25 pps celloof frac valve. 10, 2016, 202 64 w/150 0.27 would not brown. The RD. The conversion well. The RD. The conversion well.	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps " neat cmt w/1% flake (37 cu ft). Circ RD. Rig released. 0, 2023, 2028, 2031, " diameter holes. RD. k dwn. TIH w/bailer, . WO frac.
Fina  3. Describe 9-18-99 9-20-99 9-21-99 10-1-99 10-23-99 11-4-99	Proposed or Comp MIRU. SD for ND WH. NU BOP CO to TD @ TOOH w/bit. T sx Class "E celloflake metasilicat 6 bbl cmt t RU. Perf PC @ 2037, 2042, RU. PT lines stacked out RU. TIH, tag RU. Brk dwn I	Plugging Back Casing Repair Altering Casing X Other - Restimul  Pleted Operations Weekend. TOOH w/l ¼" tbg. TIM 2045'. Drill new hole TIM w/69 jts 3 ½" 9.2# 3" neat cmt w/2% metasi (165 cu ft). Tail w/25 te, 5 pps gilsonite, 0.5 to surface. ND BOP. NU 2000, 2004, 2006, 2016 2046, 2052, 2057, 206 to 6000 psi, OK. Well E @ 1938'. TOOH w/baile up @ 2142'. TOOH. Shut PC w/10 gal 28% HCL. Si	Non-Routing Water Shu Conversion ate  [ w/4 %" bit, to 2084'. Cir. J-55 csg, seedled Since the seedled Since the seedled Continued Water Shu Conversion Water Shu Continued	tag up @ 2037'.  rc hole clean. SDON.  t @ 2155'. Cmtd w/80  s gilsonite, 0.25 pps " neat cmt w/1% flake (37 cu ft). Circ RD. Rig released. 0, 2023, 2028, 2031, " diameter holes. RD. k dwn. TIH w/bailer, . WO frac.
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- 11-8-99 PT lines to 6000 psi, OK. Frac PC w/443 bbl 20# lnr gel, 175,000# 20/40 AZ snd, 461,700 SCF N2. Flow back well. Shut-in well. WO coiled tbg to CO snd.
- 11-11-99 TIH w/coil tbg. CO to PBTD @ 2156'. Blow well. TOOH w/coil tbg. Shut-in well. WO bailer.
- 11-12-99 TIH w/bailer. Bail snd @ 2144'. Flow back well.
- 11-13/14-99 Flow back well.
- 11-15-99 Flow back well. Bail snd to 2114'. Flow well.
- 11-16-99 Flow back well. TOOH w/bailer. RD. Well turned over to production.