submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-09840

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

JAN 2000 RECEIVED OIL CON. DIV. DIST. 3

8. **Well Name & Number**
McConnell #2

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
20-045-05816

4. **Location of Well, Footage, Sec., T, R, M**
988'FSL, 1850'FEL, Sec.13, T-26-N, R-9-W, NMPM

10. **Field and Pool**
Ballard P.C.

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Restimulate	**(REVISED)**	

13. Describe Proposed or Completed Operations

9-18-99 MIRU. SD for weekend.

9-20-99 ND WH. NU BOP. TOOH w/1 ¼" tbg. TIH w/4 ¾" bit, tag up @ 2037'. CO to TD @ 2045'. Drill new hole to 2084'. Circ hole clean. SDON.

9-21-99 Drill new hole to 2156'. Circ hole clean. TOOH w/bit. TIH w/69 jts 3 ½" 9.2# J-55 csg, set @ 2155'. Cmtd w/80 sx Class "B" neat cmt w/2% metasilicate, 5 pps gilsonite, 0.25 pps celloflake (165 cu ft). Tail w/25 sx Class "B" neat cmt w/1% metasilicate, 5 pps gilsonite, 0.25 pps celloflake (37 cu ft). Circ 6 bbl cmt to surface. ND BOP. NU frac valve. RD. Rig released.

9-30-99 RU. Perf PC @ 2000, 2004, 2006, 2010, 2016, 2020, 2023, 2028, 2031, 2037, 2042, 2046, 2052, 2057, 2064 w/150 0.27" diameter hole. RD.

10-1-99 RU. PT lines to 6000 psi, OK. Well would not brk dwn. TIH w/bailer, stacked out @ 2142'. TOOH w/bailer. RD.

10-23-99 RU. TIH, tag up @ 2142'. TOOH. Shut-in well. RD.

11-4-99 RU. Brk dwn PC w/10 gal 28% HCL. Shut-in well. WO frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 12/21/99

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

11-8-99 PT lines to 6000 psi, OK. Frac PC w/443 bbl 20# lnr gel, 175,000# 20/40 AZ snd, 461,700 SCF N2. Flow back well. Shut-in well. WO coil tbg to CO snd.

11-11-99 TIH w/coil tbg. CO to PBTD @ 2156'. Blow well. TOOH w/coil tbg. Shut-in well. WO bailer.

11-12-99 TIH w/bailer. Bail snd @ 2144'. Flow back well.

11-13/14-99 Flow back well.

11-15-99 Flow back well. Bail snd @ 2114'. Flow well.

11-16-99 Flow back well. TOOH w/bailer. RD. Well turned over to production.