

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BERGER 5

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

9. API Well No.
30-045-05821-00-S1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
BASIN DAKOTA
GALLEGOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26N R11W SWSE 0790FSL 1850FEL
36.48286 N Lat, 107.97012 W Lon

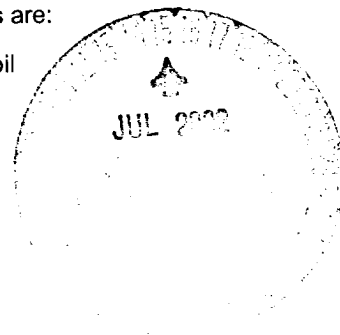
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. performed a GOR test at the request of New Mexico Oil Commission. The results are:
6/6/02: P. 4.5 BO, 0.75 BW, 72 MCF, TP 11 psig, FCP 11 psig, LP 204 psig, 24 hrs. GOR 16,000
SCF/BBL. Attached is the revised C-102 changing the well from a 320 acre gas well to a 40 acre oil well.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12127 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/12/2002 (02SXM0381SE)**

Name (Printed/Typed) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 07/12/2002
Approved By _____		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-05821		² Pool Code 26980	³ Pool Name Gallegos Gallup	
⁴ Property Code	⁵ Property Name Berger			⁶ Well Number 5
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy Inc.			⁹ Elevation 6,406' GR

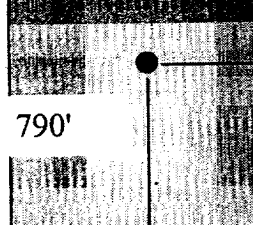
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	26N	11W		790	South	1850'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>Loren W. Fothergill</u> Signature</p> <p><u>Loren W. Fothergill</u> Printed Name</p> <p><u>Operations Engineer</u> Title</p> <p><u>June 17, 2002</u> Date</p>
				<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><u>October 16, 1959</u> Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <u>Original signed by Stephen H. Kinnly</u></p>
			<p>1.850'</p>	<p>803 Certificate Number</p>

BERGER Well # 005 GP

Objective: GOR Test

6/3/02 P. 4.5 BO, 0 BW, 71 MCF, FTP 12 psig, FCP 12 psig, LP 260 psig, SP 14 psig, DP 275 psig, 24 hrs.

6/4/02 P. 5 BO, 0.25 BW, 73 MCF, FTP 10 psig, FCP 10 psig, LP 193 psig, SP 12 psig, DP 205 psig, 24 hrs.

6/5/02 P. 4 BO, 0.25 BW, 73 MCF, FTP 13 psig, FCP 13 psig, LP 204 psig, SP 16 psig, DP 210 psig, 24 hrs.

6/6/02 P. 4.5 BO, 0.75 BW, 72 MCF, FTP 11 psig, FCP 11 psig, LP 204 psig, SP 14 psig, DP 210 psig, 24 hrs.

6/7/02 P. 4.5 BO, 0.75 BW, 72 MCF, FTP 16 psig, FCP 10 psig, LP 202 psig, SP 11 psig, DP 208 psig, 24 hrs. GOR 16,000 cuft/bbl.

6/8/02 P. 4.75 BO, 1.25 BW, 71 MCF, FTP 12 psig, FCP 12 psig, LP 195 psig, SP 15 psig, DP 205 psig, 24 hrs. Final report for GOR test.