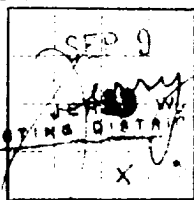


APPROVED



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R-359.a.
Approval expires 12-31-56.

Indian Agency _____

Window Rock

Allottee _____

Lease No. 14-22-400-735

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 1, 1957

Well No. ⁵²⁶ ~~72~~ is located ⁶⁴⁰ ft. from ^W line and ⁶⁴⁰ ft. from ^E line of sec. ¹³
⁵²⁶ ~~6 SE SE Sec. 13~~ ^{24N} ~~14 N~~ ^{24E} ~~New Mexico PM~~
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
^{W. Manti-Gallup} ~~San Juan~~ ^{New Mexico}
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ⁶⁴⁰ ~~derick~~ floor above sea level is ⁶⁴⁰ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Dakota SS. Surface casing: 9-5/8" OD, API casing to be set approx. 220' ES and cemented with 200 sac and circulated to surface. 1000 lb. mud. Production casing: 5-1/2" OD, 12.5 lb & 15.5 lb 5-55 casing to be set through the lowest producing zone. Use centralizers and rotating type scratchers thru the Gallop and cement with 200 sac Pennix "B" with 25 gal. Surging 50' Gallop. Surging: None planned. Logging: Combination ES-Induction log from ES to surface cas. Detail thru Pictured Cliffs, Ft. Leavenworth, Gallop, and Dakota. Microlog same as Detail ES. Gamma Ray in conjunction with perforating. Drilling fluid: Geolograph to be used from 220' to 72. Drill Surging: At 50' intervals to 100'; thereafter at 100' intervals. Depth Measurements: All of drill pipe at approx. 150' above the Hannes, prior to casing, 100' and at ES. Sampling: Collect 10' samples from 1300' to ES. Completion Program: Whenever practicable, completion will be with rotary.

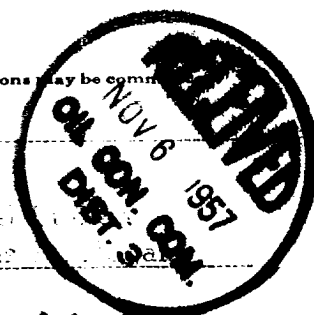
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Address P. O. Box 100
Denver, Colorado

By _____

Title District Superintendent



MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date 9-4-57

Operator BRITISH AMERICAN OIL PRODUCING CO. Lease NAVAJO
Well No. 2 Unit Letter 0 Section 13 Township 26 NORTH Range 14 WEST NMPM
Located 660 Feet From the SOUTH Line, 1980 Feet From the EAST Line
County SAN JUAN G. L. Elevation 6446.0 Dedicated Acreage 40 Acres
Name of Producing Formation DAKOTA TEST Pool WILLACAT

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:
Ref: GLO Plat of Survey 1956

Owner

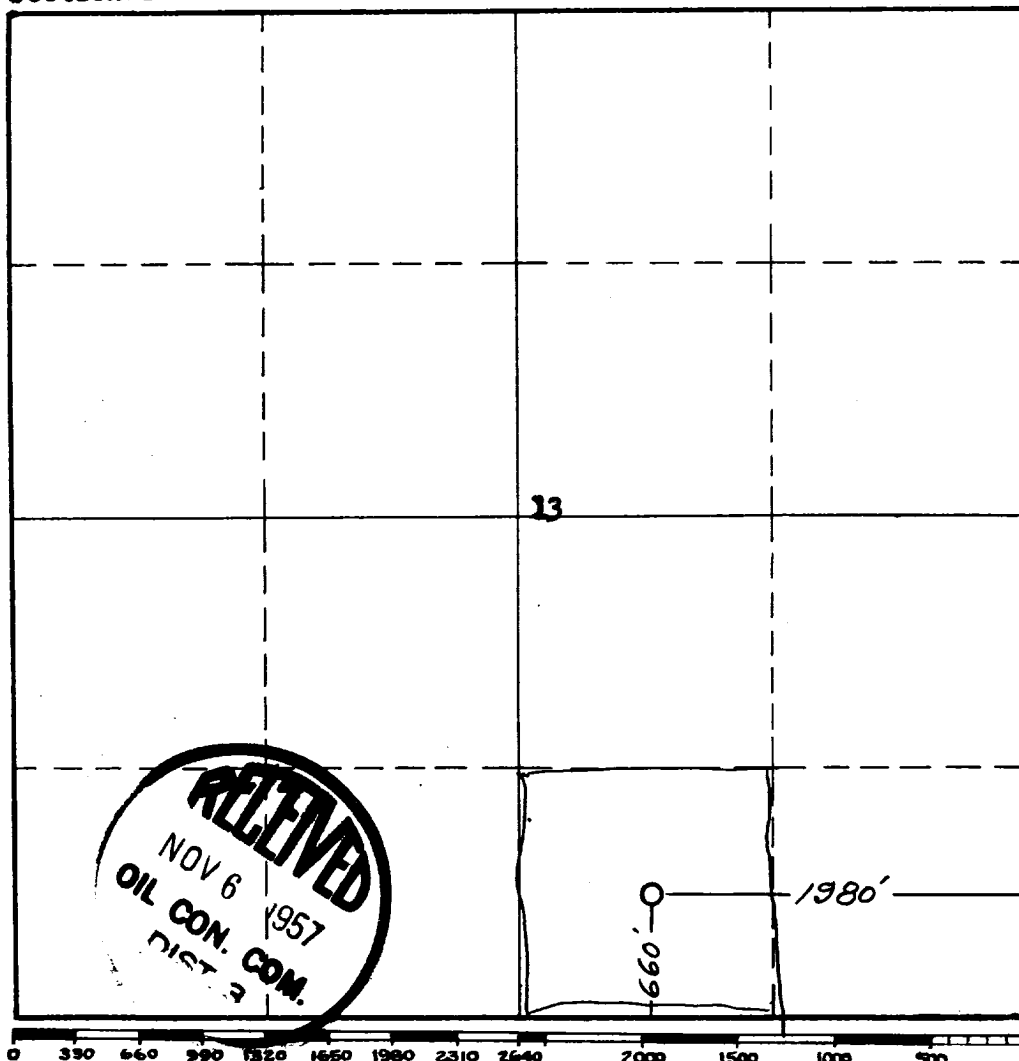
Land Description

RECEIVED

SEP 9 1957

U. S. GEOLOGICAL SURVEY
DALLAS, TEXAS

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

BRITISH AMERICAN OIL PROD. CO.
(Operator)
[Signature]
(Representative)

Box 749 DALLAS TEXAS
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 31 AUGUST 1957

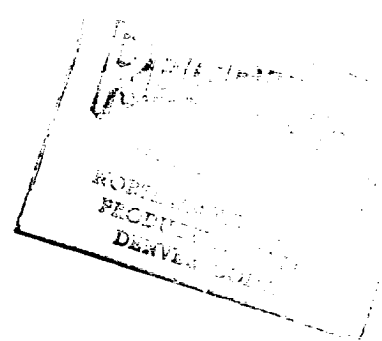
[Signature]
Registered Professional
Engineer and/or Land Surveyor.
James P. Leese

Certificate No. 1463

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below



* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)