## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (\*\*\*\*\*) ALLOWABLE

(Form C-104)
Revised 7/1/57
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					A WELL KNOV		NW	1/4 SW 1/4
(Company or Operator)		A. L. Duff , Well No. 16 , in. NW 1/4 SW (Lease) , T 26N , R 13W , NMPM., Bisti - Ext.					/ • / • / • / • / • / • / • / • / • / •	
	, Sec.	13	T. 26N	, R. 13W	, NMPM.,	NMPM., Bisti - Ext.		
Unit Latte	•							
an Juai	Δ		County. Da	te SpuddedX	2-58	Date Drilling	Completed	7-10+20
Please	indicate le	ocation:			Total De			
D C	В	T A	Top Oil	Pay	Name of	Prod. Form.	CARTITAL	
			PRODUCING IN	TERVAL -				
			Perforations	53025313	with 4 shot	s per foot	- total	44 shots.
E F	' G	H	Open Hole		Depth Casing S			
1								
L K	J	+ I	OIL WELL TES	_				Choke
••	` "	•	Natural Prod	. Test:	_bbls.oil,	bbls water	inhrs	,min. Size_
16			Test After A	cid or Fracture	Treatment (after )	recovery of vol	ume of oil e	qual to volume of
M N	0	P	load oil use	d): 146 bb	ls.oil, <b>no</b>	obls water in	24 hrs, 1	Uhoke
					·	-		<del></del>
Good	on 18-26	N-12W	GAS WELL TES					
2667	Ott 10-20	M-T)4	Natural Proc	i. Test:	MCF/Day	Hours flowed	Chok	e Size
ibing ,Casi	ng and Ceme	nting Reco	ord Method of Te	esting (pitot, b	ack pressure, etc.	):		
Size	Feet	Sax	Test After A	Acid or Fracture	Treatment:		CF/Day; Hour	s flowed
QQ			7		of Testing:			
0-3/4"	197	250	Choke 312e_	Me chod	or restring			
-1-		000	Acid or Frac	ture Treatment	(Give amounts of ma	terials used,	such as acid	, water, oil, and
5½*	5546	200		000# 20-40	sand and 27.2	26 gals. 1		
2" EUE	5361			Tubing	Date first ne oil run to ta	w		2 1958
C. POP	7,701	ļ						
		1	Oil Transpor	ter Teronto	Pipeline Co.,	DOX 1000	rarainki	OUT MAN MAY
		<u> </u>	Gas Transpor	ter			CCI	1111
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1 hereby	y certify th	nat the ini	ormation given	ADOVE IS TITLE	Ske	illy Oil Co	LIDANA DIS	т. з 🖊
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					By: (Sig	ned) P. E.	cosper	
OIL CONSERVATION COMMISSION Original Signed By					Ву:	(Signa	ture)	
					Title Foresen (District) District Superinte			
y:A.	R. KENI	DRICK		•••••	Title	Communication	edr. Distr	ict Superint
			ER DIST. NO	<b>7</b> 3	Send (			wen w
itle	10000141	LINGINE	LIV DIST. IN	<u> </u>	Name	SKELLY O'L	1 1 V 2 1 0 0 Y	
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