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DISTRIBUTION			
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TRANSPORTER	OIL	ĺ	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND FORM C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS I OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
I. PRORATION OFFICE Operator	In Commence		· · · · · · · · · · · · · · · · · · ·	
El Paso Natural C	es company			
Augeos				
Reason(s) for filing (Check proper	,	Other (Please explain)		
Hew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Change Name from Three States #1-		
If change of ownership give name and address of previous owner				
•				
II. DESCRIPTION OF WELL AN Lease Name Three States A Co	Well No. Pool N	ame, Including Formation ard Pictured Cliff	Kind of Lease State, Federal or Fee	
Location Unit Letter	Feet From TheLi	ine and Feet From	The	
36	06 N	, , , , , , , , , , , , , , , , , , , 		
Line of Section .	Township 20-11 Range	8-W , NMPM, San Jua	C C	
III. DESIGNATION OF TRANSPORM Name of Authorized Transporter of El Paso Natural G		AS Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of El Paso Matural G		Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give locat on of tanks.		Yes		
IV. COMPLETION DATA	with that from any other lease or pool			
Designate Type of Comple	tion $-(X)$ $\int_{1}^{1} Oil Well$ $\int_{1}^{1} Gas Well$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Name of Producing Formation Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST			and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MOF	
GAS WELL			OCT 1 2 1000	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condendate 100	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Siz OIST. 3	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
Commission have been complied	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED NOV 1 1965, 19	
above is true and complete to the best of my knowledge and belief.		By Original Signed Effect Co. 75		
		TITLE	<u></u>	
	ORIGINAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature) Petroleum Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Title)	All sections of this form my able on new and recompleted w	ast be filled out completely for allowells.	
October 1, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.