

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SF 079679**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

**Gallegos Gallup Sand Unit**

8. FARM OR LEASE NAME

**Gallegos Gallup Sand Unit**

9. WELL NO.

**73**

10. FIELD AND POOL, OR WILDCAT

**Gallegos Gallup**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 17-26N-11W**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Skelly Oil Company**

3. ADDRESS OF OPERATOR

**Box 730 - Hobbs, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1650' FNL & 990' FNL Section 17-26N-11W**

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6149' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

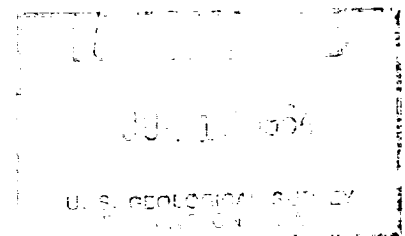
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Moved in and rigged up pulling unit.
2. Killed well and pulled 2" tubing.
4. Drilled and pushed Bridge Plug to 5240' ( Had trouble getting in and out of liner, so could not drill up Bridge Plug at this time). PSTD 5240'.
5. Ran 2" tubing and returned well to a producing status. (Well producing through 5-1/2" OD casing perms. 4994-5032, 5092-5134', 5170-5198' & 5222-5240' ( Perfs. below 5240' to 5256' are shut off by bridge plug).
6. Well flowed and tested several days. Production settled to 9 bbls. oil per day.

Date work performed - February 15 thru 20, 1964.



18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIGINAL) **H. E. Aab**

TITLE

**Dist. Supt.**

DATE

**July 13, 1964**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.