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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER New Mex. 03154
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico.
 Lessor or Tract Ballard Field W. Kutz Est. State New Mexico
 Well No. 1-15 Sec. 15 T. 26N R. 9W Meridian N.M.P.M. County San Juan
 Location 1,650 ft. of N Line and 790 ft. of E Line of Sec. 15 Elevation 6,299

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date _____

Title C. Beeson Neal, Agent in
Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 1954 19_____ Finished drilling May 6, 1954 19_____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1,955 to 2,050 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	32#	8 rd.	H-40	94'	None				Surface
5-1/2"	11 1/2#	8 rd.	H-40	2016	None				Flow testing
1"	Tubing			2016					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	94'	100	Halliburton		Mostly water
5-1/2"	1,955'	128	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Solidified nitro-glycerin	190 C.W.E.	5-6-54	1,962-2,037'	2,044'

TOOLS USED

Rotary tools were used from 0 feet to 2,050 feet, and from _____ feet to _____ feet.

Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet.

DATES

DATES		
May 14, 1954	19	Well shut in to await pipe line Put to producing <u>connection 5/7/54</u> , 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 816 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 661 SLP

EMPLOYEES

Greer-Smith Drilling Corps......, Driller (**Rotary**) , Driller
McConnell, Inc......, Driller (**Cable**) Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1,300	1,300	Sand and shale
1,300	1,770	470	Sandy shale
1,770	1,925	155	Sand, shale and coal streaks
1,925	1,950	25	Coal
1,950	2,050	100	Sand. Top Pictured Cliffs at 1,950'.
Total Depth		2,050'	

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A circular postmark from the OIL COMPANY, DIST. 3, dated JUN 5 1954. The text is arranged in a circular pattern around the date.

1107 243 29 110 70 001

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

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