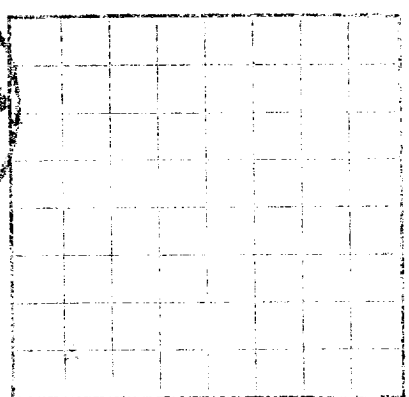
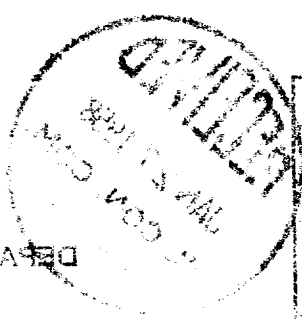


LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company Name _____
Location of Well _____
State _____
County _____
Section _____
Township _____
Range _____
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed _____
Date _____

OIL OR GAS SANDS OR ZONES

12-3-57
SOL. Sand-oil thick beds. 5004 - 3266 with 60,480 gal. oil and 60,000 lbs. sand, flush with 9,240 gal. oil. IR 270 ppm, max TP - 2,175 BDP - 1800. Avg. IP 1825. Spotted 450 gal. mud acid ahead. Dropped 140 rubber balls - 3 sets 20 each - 2 sets 40 each.
No. 8. From _____
No. 7. From _____
No. 6. From _____
No. 5. From _____
No. 4. From _____
No. 3. From _____
No. 2. From _____
No. 1. From _____

HISTORY OF OIL OR GAS WELL

FROM -		TO -		TOTAL FEET		FORMATION	
12-3-57		12-3-57		12-3-57		12-3-57	
SOL. Sand-oil thick beds. 5004 - 3266 with 60,480 gal. oil and 60,000 lbs. sand, flush with 9,240 gal. oil. IR 270 ppm, max TP - 2,175 BDP - 1800. Avg. IP 1825. Spotted 450 gal. mud acid ahead. Dropped 140 rubber balls - 3 sets 20 each - 2 sets 40 each.		SOL. Sand-oil thick beds. 5004 - 3266 with 60,480 gal. oil and 60,000 lbs. sand, flush with 9,240 gal. oil. IR 270 ppm, max TP - 2,175 BDP - 1800. Avg. IP 1825. Spotted 450 gal. mud acid ahead. Dropped 140 rubber balls - 3 sets 20 each - 2 sets 40 each.		SOL. Sand-oil thick beds. 5004 - 3266 with 60,480 gal. oil and 60,000 lbs. sand, flush with 9,240 gal. oil. IR 270 ppm, max TP - 2,175 BDP - 1800. Avg. IP 1825. Spotted 450 gal. mud acid ahead. Dropped 140 rubber balls - 3 sets 20 each - 2 sets 40 each.		SOL. Sand-oil thick beds. 5004 - 3266 with 60,480 gal. oil and 60,000 lbs. sand, flush with 9,240 gal. oil. IR 270 ppm, max TP - 2,175 BDP - 1800. Avg. IP 1825. Spotted 450 gal. mud acid ahead. Dropped 140 rubber balls - 3 sets 20 each - 2 sets 40 each.	
No. 8. From _____		No. 8. From _____		No. 8. From _____		No. 8. From _____	
No. 7. From _____		No. 7. From _____		No. 7. From _____		No. 7. From _____	
No. 6. From _____		No. 6. From _____		No. 6. From _____		No. 6. From _____	
No. 5. From _____		No. 5. From _____		No. 5. From _____		No. 5. From _____	
No. 4. From _____		No. 4. From _____		No. 4. From _____		No. 4. From _____	
No. 3. From _____		No. 3. From _____		No. 3. From _____		No. 3. From _____	
No. 2. From _____		No. 2. From _____		No. 2. From _____		No. 2. From _____	
No. 1. From _____		No. 1. From _____		No. 1. From _____		No. 1. From _____	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.		It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.		It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.		It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.	
ROTARY TOOLS WERE USED FROM _____		ROTARY TOOLS WERE USED FROM _____		ROTARY TOOLS WERE USED FROM _____		ROTARY TOOLS WERE USED FROM _____	
SPEL TOOLS WERE USED FROM _____		SPEL TOOLS WERE USED FROM _____		SPEL TOOLS WERE USED FROM _____		SPEL TOOLS WERE USED FROM _____	
The production for the last 24 hours was _____		The production for the last 24 hours was _____		The production for the last 24 hours was _____		The production for the last 24 hours was _____	
It has been _____		It has been _____		It has been _____		It has been _____	
Back pressure has been _____		Back pressure has been _____		Back pressure has been _____		Back pressure has been _____	
Employees		Employees		Employees		Employees	
FORMATION RECORD		FORMATION RECORD		FORMATION RECORD		FORMATION RECORD	
TOTAL FEET		TOTAL FEET		TOTAL FEET		TOTAL FEET	
FORMATION		FORMATION		FORMATION		FORMATION	
TOOL USED		TOOL USED		TOOL USED		TOOL USED	
SHOOTING RECORD		SHOOTING RECORD		SHOOTING RECORD		SHOOTING RECORD	
PLUGS AND BRIDGES		PLUGS AND BRIDGES		PLUGS AND BRIDGES		PLUGS AND BRIDGES	
MUDGING AND CEMENTING RECORD		MUDGING AND CEMENTING RECORD		MUDGING AND CEMENTING RECORD		MUDGING AND CEMENTING RECORD	