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DISTRIBUTION	NEW MENIOS CO	CONCEDIANCE		/
SANTA FE		CONSERVATION COMMISS	SION	Form C-104
FILE	KEQUES:	FOR ALLOWABLE AND		Supersedes Old C-104 and Eliective 1-1-65
u.s.g.s.	ALITHOPIZATION TO TO			
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND NA	TURAL	GAS
OIL				
TRANSPORTER GAS	•			
OPERATOR		•		***
PRORATION OFFICE	=		ĺ	JUI
perator			——	011 23 1900
Union Texas Petrole	um Copposation		/	CON NOS
Address	diii corporation			OIL CON. COM.
1860 Lincoln Street	, Suite 1010, Denver, Co	lomado 00005		1.3
Reason(s) for filing (Check proper box	, saite 1010, benver, co			
New Well	Change in Transporter of:	Other (Please ex	plain)	
Recompletion		<u></u>	Owners	
	OII Dry G		ducing	Company successor to
Change in Ownership X	Casinghead Gas Cond	ensate 🔝 Supron-Enc	rgy Co	rperation
change of ownership give name				
id address of previous owner	Supron Energy Corporatio	n, P. O. Box 808,	Farmin	gton, New Mexico 87401
ESCRIPTION OF WELL AND	LEASE			
ease Name	Weil No. Pool Name, Including		nd of Leas	Ledse
NEWSOM "C"	3 BALLARD PICTU	RED CLIFFS Sto	ate, Feder	^{⊒lorF} FEDERAL \$F 0783
ocation				4. 0.00
Unit Letter M ; 800	O Feet From The SOUTH Li	ne and 825	Faat 5	The WEST
	L	F	eet riom	Tue
Line of Section 9	wnship 26 NORTH Range	8 WEST , NMPM,		SAN JUAN Cour
		7 2500 107		SAN JUAN Cour
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Came of Authorized Transporter of Oil			hich appro	wed copy of this form is to be sent)
	_	, , , , , , , , , , , , , , , , , , , ,		see copy of this form is to be sently
Jame of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to w	high games	ved copy of this form is to be sent)
Gas Company of New N	-	1 1000 first inter	nation	al Building
	Unit Sec. Twp. P.ge.	Dallas, Texas 7	5201	
f well produces oil or liquids, ive location of tanks.			; Wh	en
	' M' ' U ' / EN I SM	J N()	i	
	; M ; 9 ; 26N ; 8W	NO	i	
this production is commingled wi	th that from any other lease or pool,		mber:	
this production is commingled with OMPLETION DATA	th that from any other lease or pool,	give commingling order nu		Thus Best I Company
this production is commingled wi OMPLETION DATA Designate Type of Completic	th that from any other lease or pool,	give commingling order num	mber:	Plug Back Same Res'v. Diff. Re
OMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on - (X) Oil Well Gas Well XX	give commingling order num		1 1
OMPLETION DATA Designate Type of Completion Oute Spudded	th that from any other lease or pool, on - (X) Gas Well Oll Well Gas Well XX	New Well Workover I XX Total Depth		P.B.T.D.
OMPLETION DATA Designate Type of Completion Oute Spudded 01/29/64	on - (X) Gas Well XX Date Compl. Ready to Prod. 02/03/64	give commingling order number of the Weil Workover L XX Total Depth 2502		Р.В.Т.D. 2465
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II.

III.

IV.

(Signature)

(Title)

(Date)

Vice-President

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

TITLE : DEPUTY OIL & GAS INSPECTOR DIST. #3

Separate Forms C-104 must be filed for each pool in multiply completed wells.