UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 7. Lease Number SF-078388A 1. Type of Well GAS 1. Type of Well GAS 2. Name of Operator PESSOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well. Footage, Sec., T. R. M 790' FSL, 1190' FEL, Sec. 10, T-26N-N, R-09W-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandoment Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandoment Altering Casing Final Abandoment X Other - Tubing Installation 13. Describe Proposed or Completed Operations 1. MIRU. 2. Till w/1 1/4" tubing and clean out to PETD @ 2030'. 3. Land 1 1/4" tubing at 1973'. 4. RDMO. 5. Return well to production.	Sundry Noti	ces and Reports on Wells		
1. Type of Well GAS 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number BALLARD 2 BALLARD 2 BALLARD 2 10. Field and Pool BALLARD 7 11. County and State CO., NM San Juan CO, New Me 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X. Notice of Intent Abandonment Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X. Other - Tubing Installation 13. Describe Froposed or Completed Operations 1. MIRU. 2. Tith W/ 1 1/4" tubing and clean out to PBTD @ 2030'. 3. Land 1 1/4" tubing at 1973'. 4. RDMO. 5. Return well to production.		ין איט דעל טון, כל	2:43	
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14. I hereby certify that the foregoing is true and correct.	5. Return well to product	ion.		•
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Signed Liquy Ole Title Regulatory Administrator Date 11/4/99	Signed Degay (ble	Title <u>Regulatory Administ</u>	rator Da	ate 11/4/99
(This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL if any:	APPROVED BY		Date	Jan 15 Sant

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ballard #2

Section 10P, T-26-N, R-9-W San Juan County, NM BALLARD PICTURED CLIFFS WELLBORE SCHEMATIC

CURRENT

