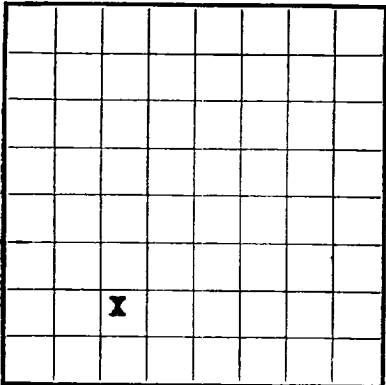


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081100
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Nelson Field Wildcat State New Mexico
Well No. 2 Sec. 8 T. 26N R. 12W Meridian NMPM County San Juan
Location 990 ft. (N.) of S. Line and 1650 ft. (E.) of W. Line of Section 8 Elevation 6022'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. C. Johnston
Date November 15, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 27, 1955 Finished drilling October 27, 1955.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1187 to 1335 G No. 4, from 3716 to 3924 G
No. 2, from 2672 to 2732 G No. 5, from _____ to _____
No. 3, from 2732 to 3716 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	161'	Hard				Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	172'	125	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5435 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P&A 11-2-55, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	928	928	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
928	1187	259	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
1187	1335	148	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
1335	2672	1337	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
2672	2732	60	Cliff House ss. Gry, fine-grn, dense sil ss.
2732	3716	984	Manefee form. Gry, fine-grn s, carb sh & coal.
3716	3924	208	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
3924	5435 T.D.	1511	Mancos formation. Gry carb sh.

