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February 20, 1967

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THE PROPERTY OF SELL AND LEASE		LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S		
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III. DESCRIPTION OF WELL AND LEASE Section Poc. Nator. Institute Section Poc. Nator. Institute Section Poc. Nator. Institute Poc. Nato	1						
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Notice of Authorises Transported of Oil	Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s			
Address Activatives Transporter of Castingheed Cast or Dry Gast Address folker address to which approved copy of this form is to be sent		Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve			
It was produces cil at Hands, Unit Sec. Top. Page. Is gas actually connected? When 12-1-64 Yes 12-1-64 Yes 12-1-64 Yes 12-1-64		Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Sprides Date Completion — (X) Date Sprides Date Completion — (X) Elevations / DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION FEB 2 3 1967			Unit Sec. Twp. Rge.				
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FEB 23 1967				OH CONSERVA	TION COMMISSION		
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB 23 1967			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				BY Original Signed by Emery C. Arnold			
above is true and complete to the best of my knowledge and belief. BY Original Nighted 29 TITLE SUPERVISOR DIST. #3				CIDERVIS R 1851, #0			
This form is to be filed in compliance with RULE 1104.		11111	N. C	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
h / / / / / / / / / / / / / / / / / / /		D. D. Da Yanay (Sike	elleney -				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.