HO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		/	
FILE		1	6
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	N GAS
LAND OFFICE			C OAS
TRANSPORTER OIL			
OPERATOR 2	 		
PRORATION OFFICE	 		
Operator	LL		
Souther	m Union Production Company	y	
Address			
	x 308, Farmington, New Mer		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	ans XX	
Change in Ownership	∺ • • • • • • • • • • • • • • • • • • •	ensate Change in N	ame of Transporter

If change of ownership give nan and address of previous owner_	ne-		
•			
II. DESCRIPTION OF WELL A		E	
Newsom "B"	Well No. Pool Name, Including 3 Ballard Pict	1	SF USE NO.
Location	J Mariara Free	died Ozzza	deral or Fee Federal 078384
Unit Letter;;	1450 Feet From The South L	4 990 5 5	West
Onit Letter;	reet from the bould L	reet F	rom The West
Line of Section 8	Township 26 North Range	8 West , NMPM, S	an Juan County
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	f Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which a	operated copy of this form is to be sent
Gas Company of			oproved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connected?	ttn.: Mr. R. J. McCrary
If well produces oil or liquids, give location of tanks.			1
If this production is commingled	I with that from any other lease or pool	give commingling order number	1
IV. COMPLETION DATA		•	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
		Tearl David	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(Styling), Ref. Oit, etc.)	7.50 511, 512 1 17	Labing Beptin
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Side
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ggs-NCF
included in the second of the			SEPTION
I			Tou con com. /
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candensate
			The state of the s
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
I. CERTIFICATE OF COMPLIA	ANCE	li .	VATION COMMISSION
		APPROVED SEP 17 1976	
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.	
		If this is a request for al	lowable for a newly drilled or deepened
Rudy D. Motto (S	ignature)	well this form must be accor	npanied by a tabulation of the deviation
Area Superintend	•	tests taken on the well in ac	cordance with RULE 111.
	(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
September 2, 197	shor 2. 1976 Fitt out only Sections I. II. III. and VI for changes of owne		
	(Date)	well name or number, or transp	porter, or other such change of condition.
		Separate Forms C-104 n completed wells.	nust be filed for each pool in multiply
		• • • •	