

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						14. PERMIT NO.	
El Paso Natural Gas Company						DATE ISSUED	
3. ADDRESS OF OPERATOR						12. COUNTY OR PARISH	
Box 990, Farmington, New Mexico						San Juan	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						13. STATE	
At surface 1650' S, 890' W						New Mexico	
At top prod. interval reported below						9. WELL NO.	
At total depth						92	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
10-16-65						Basin Dakota	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
10-25-65						Sec. 12, T-26-N, R-9-W	
17. DATE COMPL. (Ready to prod.)						N.M.P.M.	
10-29-65						6292' GL	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*						25. WAS DIRECTIONAL SURVEY MADE	
6688'						Yes	
20. TOTAL DEPTH, MD & TVD						26. TYPE ELECTRIC AND OTHER LOGS RUN	
6688'						I-ES, FDC-GR, Temperature Survey	
21. PLUG, BACK T.D., MD & TVD						27. WAS WELL CORED	
C.O. 6635						No	
22. IF MULTIPLE COMPL., HOW MANY*						28. CASING RECORD (Report all strings set in well)	
6382-6478 (DK)						29. LINER RECORD	
30. TUBING RECORD						31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						33. PRODUCTION	
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						35. LIST OF ATTACHMENTS	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
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* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1218	
				Kirtland	1324	
				Fruitland	1823	
				Pictured Cliff	2013	
				Lewis	2097	
				Cliff House	3580	
				Menefee	3676	
				Point Lookout	4332	
				Mancos	4475	
				Callup	5556	
				Greenhorn	6302	
				Graneros	6353	
				Dakota	6469	