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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY NICKSON, Well No. 11, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

Unit Letter Sec. 11, T. 26N, R. 8W, NMPM, BASIN DAKOTA Pool

SAN JUAN

County. Date Spudded. 10-13-63 Date Drilling Completed 10-25-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6301 ft Total Depth 6785 BTD 6748

Top Oil/Gas Pay 6532 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6624-32, 6596-6612, 6532-40, 6728-36, 6700-16, 6678-82, 6668-71, 6651-61

Open Hole NONE Depth 6784 Casing Shoe 6784 Depth 6678 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=2224 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 1 POINT BACK PRESSURE CACF=2417 MCPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER CO2-68,000 SAND-99,120 GAL WATER, 40 TONS CO2

Casing Press. 2133 Tubing Press. 2041 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 24 1964, 19 DIST. 3 SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: D. G. MACY
(Signature)

Title: PETROLEUM ENGINEER

Send Communications regarding well to:
Name: L. S. MUENNINK, AREA SUPERINTENDENT

Address: BOX 808, FARMINGTON, NEW MEXICO