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	FILE		7	سرد	
	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL	,		
	THE STATE OF THE S	GAS			
	OPERATOR	1			
I.	PRORATION OFFICE				

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE	1	REQUEST FOR ALLOWABLE		
FILE /	<u>-</u>	AND		
U.S.G.S.	AUTHORIZATION TO TRA	UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL				
OPERATOR (				
PRORATION OFFICE	-			
Operator				
Skelly Oil Compan	ay			
		203		
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)		
Recompletion X	Oil Dry Go	ts X		
Change in Ownership	Casinghead Gas Conde	<del></del>		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	) LEASE			
Lease Name	Well No. Pool Name, Including F		Lease No.	
J. W. Goddard	3 Undesignated	Fruitland State, Federal or	r Fee <b>Federal</b>	
	100 Feet From The South Lir	se and 1980 Feet From The	. West	
		in contra		
Line of Section 11 T	ownship <b>26N</b> Range	12W , NMPM, SAR JUS	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas O or Dry Gas			
El Paso Natural Gas		Address (Give address to which approved	,	
	Unit Sec. Twp. Rge.	Box 990, Farmington, New Is gas actually connected? When	HEATEO	
If well produces oil or liquids, give location of tanks.		No		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Weli Workover Deepen F	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	<b>X</b>	
9/23/68	10/9/68		1254'	
Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth	
6059 GR Perforations	Fruitland Sand	1182'	Depth Casing Shoe	
1182* - 1202	<u> </u>			
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST !		fter recovery of total volume of load oil and pth or be for full 24 hours)	must be dynamical xor d top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	TO MEDINED	
Length of Test	Tubing Pressure	Casing Pressure	ch ke sOCT 1 7 1968	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	and MGR CON CON	
			OFL CON. COM.	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
226.7 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	350#	350#	3/4"	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATI		
I havehy agretify that the miles and	regulations of the Oil Companyation	APPROVED	OCT 2 3 1968	
Commission have been complied	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	By Original Signed by En	nery C. Arnol <b>d</b>	
e complete to the	Jobs of my knowledge and better.		SUPERVISOR DIST. 7	
I.	0	TITLE		
Teland 5	Mann	This form is to be filed in com	npliance with RULE 1104. le for a newly drilled or deepened	
(Sig	nature)	well, this form must be accompanie	d by a tabulation of the deviation	
District Product		tests taken on the well in accordar All sections of this form must	be filled out completely for allow-	
/7	Title)	11		

October 11, 1968

(Date)

anii sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II ive

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.