

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. W. Goddard

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Callegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-26N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock stratum.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2100' FSL and 1980' FWL of Section 11-26N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6059' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Plug back & test Fruitland Sand X

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9/23/68 Moved in and rigged up pulling unit of Astec Well Service Co. Pulled rods and pump. Squeezed through perforations 5151'-5188' w/25 sacks of cement. Top of cement inside casing at 5038'. Ran Gamma Ray Collar log from 900'-1300'. Perforated casing at 1300' w/4 shots. Pumped 150 sacks of cement down 5-1/2"OD casing. Displaced with 32 bbls. of water. Top of plug in casing at 1260'. Tagged bottom with tubing at 1260'. Swabbed tubing. Pulled tubing and fluid level at 1190'.

Perforated 5-1/2"OD casing 1182'-1202'-20' w/4 shots per ft. Hole dry. Line broke while pulling perforating gun. Dropped gun 10' of line in hole. Ran tubing with overshot and recovered perforating gun and line. Treated perforations 1182'-1202' with 700 gals. of water. Formation broke from 1700# to 1000#; followed with 8500# of sand and 7010 gals. of water. Injection rate 39 bbls. per minute at 1000#. Flushed w/1500 gals. of water. Ran tubing to 1258' EE with a 4' bull plug perforated nipple on bottom. Gas gauged 74.4 MCF per day; dry.

Shut in 12 hours, casing pressure 300#. Opened and flowed at rate of 2810 MCFPD. Killed well with 75 bbls. of water. Ran tubing. Ran swab 5 trips. Well kicked off flowing 1674 MCF per day. After flowing 3 hours, 2148 MCF per day w/trace of water.

9/28/68 Flowed at rate of 1065 MCF gas per day. Casing pressure 70#.
9/29/68 Flowed at rate of 680 MCF gas per day. Casing pressure 40#.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager DATE October 11, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 14 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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GPO 8 37-499 867-851

9/30/68 flowed at rate of 470 MCF gas per day. Shut in 5-1/2 hrs.
SICP 1839.
at rate, Shut in 1 1/2 hours SICP 3500; SITP 3500.

10/5/68. Flowed 3 hours through 2" tubing, 3/4" choke, for calculated
absolute open flow of 1814 MCF gas per day. No water FTV 98%.

Well now completed for gas in the Fruitland formation through casing
perfs 1182'-1262'.
PBTB 1254'.