

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Meridian Oil Inc.

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2410'FNL, 890'FEL Sec.8, T-26-N, R-11-W, NMPM

5. Lease Number  
SF-078899A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Western B #1

9. API Well No.  
30-045-

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED  
OCT 3 0 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OCT 26 PM 3:24  
OIL CON. DIV. N.M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JAS) Title Regulatory Affairs

Date 10/21/92

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

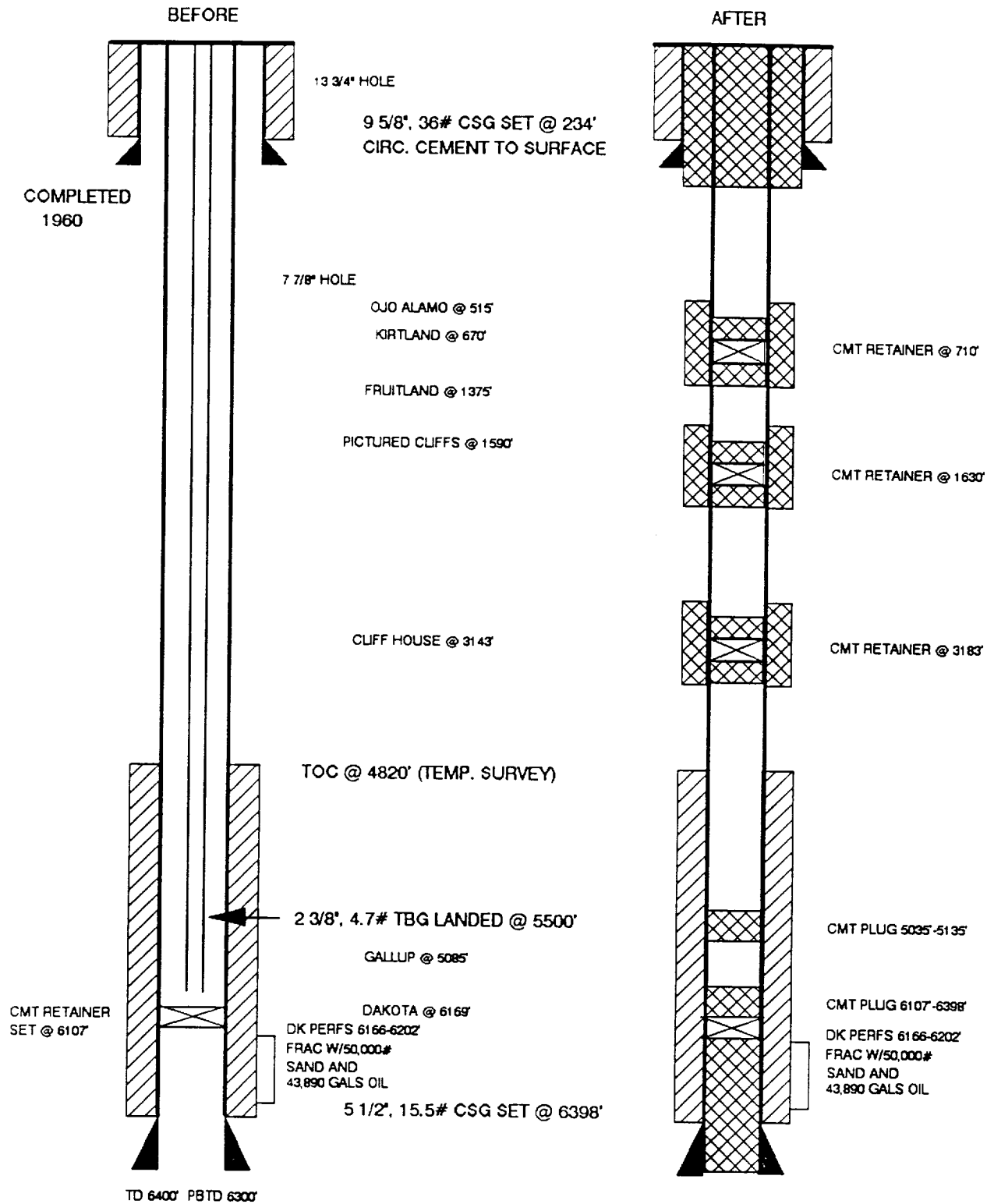
APPROVED

OCT 28 1992

DATE  
AREA MANAGER

# WESTERN B #1

BASIN DAKOTA  
UNIT H SECTION 8, T26N-R11W



**WESTERN B #1 - DK  
Section 8H, T26 R11W  
San Juan County, New Mexico  
P & A PROCEDURE**

**Comply with all NMOCD, BLM and MOI rules and regulations. No work is to be performed or equipment to be located off approved well pad.**

1. Install and test rig anchors. MI blow tank. MOL and RU P&A Rig (Bedford).
2. Blow down well and kill with water if needed. ND WH and NU BOP assembly and 2-7/8" relief line and test.
3. PU 607' 2-3/8" tbg. and TIH. Tag top of Baker Model "K" retainer at 6107'. Circulate on top of retainer with water. TOOH PU Baker internal wash tool and TIH to top of retainer. Wash inside of retainer and circulate to surface w/ water. TOOH. PU Baker "Snap-Latch" stinger and TIH. Sting into retainer and squeeze with 28 sx Class "G" cement (33 cf), includes 100% excess. Sting out of retainer and spot 11 sx (13 cf) cement on top of retainer (from 6107' to 6057', includes 50% excess). PU 100' and displace hole w/144 Bbls. of plug mud. Plug Mud will have the following properties: 15# sodium bentonite w/ non-fermenting polymer, 9 #/gal weight and 50 qs vis or greater
4. PU to 5135". Spot 17 sx (20 cf) of Class "B" neat cement from 5135'-5035' (50' above top of Gallup, w/ 50% excess). TOOH.
5. Perforate squeeze holes at 3193' (50' below top of Mesaverde). TIH w/ 5-1/2" cement retainer on 2-3/8" tbg. and set @ 3183'. Pressure test csg. to 500 psi. Sting into retainer and establish rate. Open bradenhead valve and squeeze with 30 sx of Class "B" neat cement (35 cf) from 3193' to 3093', w/ 100% excess (check for flow out bradenhead valve for subsequent circulation potential). Sting out of retainer and pump 17 sx (20 cf) inside csg. from 3193' to 3093' w/50% excess. TOOH.
6. Perforate squeeze holes at 1640' (50' below top of Pictured Cliffs). TIH w/ 5-1/2" cement retainer on 2-3/8" tbg. and set @ 1630'. Pressure test csg. to 500 psi. Sting into retainer and establish rate. Squeeze with 93 sx of Class "B" neat cement (92 cf) from 1640' to 1325', 50' above Fruitland w/ 100% excess. PU and pump 53 sx. This will fill csg. from 1640' to 1325' w/50% excess. TOOH.
7. Perforate squeeze holes at 720' (50' below top of Kirtland). TIH w/ 5-1/2" cement retainer on 2-3/8" tbg. and set @ 710'. Sting into retainer and establish rate with bradenhead valve open. Squeeze with 75 sx of Class "B" neat cement from 720' to 465', 50' above top of Ojo Alamo w/ 100% excess. If circulation is observed out bradenhead valve, continue to squeeze w/ approx. 100 sx. cmt. or until cement is observed out bradenhead (see step 9). Sting out and pump 43 sx. cmt. This will fill csg. from 720' to 465' w/50% excess.
8. If cement does circulate out the bradenhead; PU to 284' (50' below surface csg. shoe) and spot approximately 32 sx. Class "B" neat cement to surface. LD tubing.
9. If cement did not circulate out bradenhead valve, TOOH laying down tubing. Perforate squeeze holes at 284' (50' below surface casing shoe). Close blind rams and establish rate into squeeze perms. Squeeze w/approximately \*132 sx. Class "B" neat cement (155 cf). This will fill the backside from 284' to surface w/100% excess, and the 5-1/2" casing to surface w/50% excess. \* or until cement is seen out bradenhead.
10. Cut off wellhead below surface casing flange and install dry hole marker. Release rig.
11. Restore location to BLM specifications.