

(Form C-104)
Revised 7/1/57

**New Well
Reconditioned**

Farmington, New Mexico September 4, 1958

Address...Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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LTR



Job separation sheet

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Navajo "J"

Lease No. 14-20-403-294

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>Production</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Perforations</u>	
	<u>Report of Sand/Oil Fracing</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
SEP 10 1958
U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

September 9, 1958

Navajo "J"
Well No. 2 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 11

SW 1/4 Sec. 11 24N 12W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated (Gallup) San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5994 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run & set $5\frac{1}{2}$ " casing at 5186' & cemented w/125 cu. yds. cement & 125 cu. ft. strata-crete.
Run temperature survey & found top of cement behind $5\frac{1}{2}$ " casing at 4394'

Perforated $5\frac{1}{2}$ " casing 5188-40' w/4 Schlumberger 9/16" bullets per ft., total of 32', 128 shots.

Frased Gallup formation down $5\frac{1}{2}$ " casing thru $5\frac{1}{2}$ " casing perfs. 5188-40' w/40,000# of 20/40 sand & 42,643 gals. lvs. oil. BHP 3000#, broke to 900#. Max. TP 2050#, Min. TP 1700#. Time of treatment 19 min., inj. rate 64.8 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By (Signed) P. E. Cooper
Title District Superintendent

RECEIVED
SEP 11 1958
OIL CON. COM.
DIST. 3