

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2000-10-57

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1840' FWL, Sec. 9, T-26-N, R-10-W, NMPM

F

5. Lease Number  
NM-0433

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfano Unit

8. Well Name & Number  
Huerfano Unit #71

9. API Well No.  
30-045-05955

10. Field and Pool  
Kutz West PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Supervisor Date 10/5/00  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 10/6/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Huerfano Unit #71**  
**Kutz West Pictured Cliffs**  
**1650' FNL & 1840' FWL**  
**Unit F, Section 9, T26N, R10W**  
**Latitude / Longitude: 36° 30.3222' / 107° 54.213'**  
**DPNO: 5107401**  
**Install Rilsan Nylon 11 Coil Tubing Procedure (Rig & Rigless)**

**Project Summary:** The Huerfano Unit #71 was drilled in 1956. A PC-Restimulation was performed 3/99. The well produced a large amount of fluid after the frac, and was swabbed for 5 days after tubing was landed. The fluid level remained at 1900' when the well was finally shut-in on 3/27/99. The well currently has 1-1/2" tubing installed. We propose to pull this tubing, check for fill, clean out the well with coiled tubing, hang 1-3/4" Rilsan Nylon 11 coiled tubing, and install surface facilities. The Huerfano Unit #71 has a cumulative production of 2.5 BCF. The estimated uplift from this workover is 40 MCFD gross.

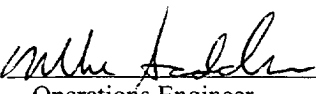
**WORKOVER RIG: (Pull tubing)**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1-1/2", 2.9# set at 2203' (SN @2169). Release donut. Pick up additional tubing and CO to PBTD at +/-2220'. NOTE: When using air/mist, minimum mist rate is 12 bph. TOOH with tubing. LD tubing and haul to pipeyard for inspection. ND BOP and NU WH. RD and MOL.

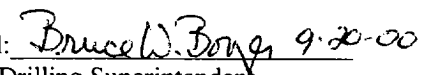
**COIL TUBING UNIT (Install Nylon coil tubing)**

1. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. NU BOP with injector head. Test and record operation of BOP rams.
2. Thread a SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. RIH with expendable check, seating nipple, and coiled tubing. Land tubing in tubing hanger at approximately ~~2201'~~ <sup>2146'</sup>. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Shut well in. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer  
JAM 9-29-00

Approval:

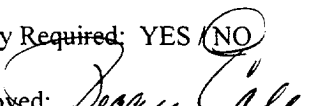
  
Drilling Superintendent

Operations Engineer

Joe Michetti  
Office - 326-9764  
Pager - 564-7187

Sundry Required: YES ☒ NO ☐

Approved:

  
Regulatory Approval

JAM/plh