NEW MEXICO OIL CONSERVATION COMMISSION

ILLEGIBLE

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool [illegible] Formation [illegible] County [illegible]

Initial X Annual _____ Special _____ Date of Test 7-20-64

Company PAN AMERICAN PETROLEUM CORP. Lease O. E. Randel Well No. 5

Unit B Sec. 10 Twp. 26S Rge. 11W Purchaser _____

Casing 4-1/2 Wt. 10.5 I.D. 4.052 Set at 6438 Perf. 6377-83 To 6392-98

Tubing 2-3/8 Wt. 4.7 I.D. 1.995 Set at 6391 Perf. Open To Sealed

Gas Pay: From 6377 To 6398 L 6388 xG .700 -GL 4472 Bar.Press. 12

Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 7-13-64 Packer None Reservoir Temp. _____

OBSERVED DATA

Tested Through [illegible] (Choke) [illegible] Type Taps Flange

No.	Flow Data: [illegible] (Line) Size	Flow Data: (Choke) [illegible] Size	Flow Data: Press. psig	Flow Data: Diff. h_w	Flow Data: Temp. °F.	Tubing Data: Press. psig	Tubing Data: Temp. °F.	Casing Data: Press. psig	Casing Data: Temp. °F.	Duration of Flow Hr.
SI	7 Days					1611		1611		
1.	2 Inch	.750	295			295	60° est.	705	60° est.	3 Hr.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		305	1.000	.9258	1.026	3817
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ $(1-e^{-s})$ _____

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1623 P_c^2 2,634,129

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
						915,324	2,118,805		
1.									
2.									
3.									
4.									
5.									

Absolute Potential: 4238 MCFPD; n .73

COMPANY PAN AMERICAN PETROLEUM CORPORATION
ADDRESS Box 480, Farmington, New Mexico
AGENT and TITLE F. L. Moore, District Engineer
WITNESSED By: ORIGINAL SIGNED BY F. W. Foell
COMPANY _____

REMARKS

RECEIVED
JUL 23 1964
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.