UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Report	s on Wells	
1. Type of Well GAS	tro managreit, täl	5. Lease NumberSF-0781356. If Indian, All. orTribe Name
2. Name of Operator		7. Unit Agreement Name
MERIDIAN OIL		Huerfanito Unit 8. Well Name & Number Huerfanito Unit #69
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	326-9700	9. API Well No. 30-045-05968
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FWL, Sec.10, T-26-N, R-9-W, NI		<pre>10. Field and Pool Ballard Pictured Cliffs</pre>
\mathcal{D}		11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE (Type of Submission T X Notice of Intent Abandonm	pe of Action	
Subsequent Report Plugging	tion New Const Back Non-Routi	ruction ne Fracturing
Final Abandonment X Altering X Other -	Ppair Water Shu Casing Conversion Restimulate	nt off on to Injection
It is intended to run 3 1/2" casing and the subject well in the following. Pull 1" tubing. Drill open hole casing to the new total depth ar foam fracture the Pictured Cliff tubing. Return well to production. 14. I hereby certify that the foregoing is Signed May Manual (KKKPC) Title	to 2150'. Run open had cement to surface. s formation. Clean on.	ole logs. Run 3 1/2" Perforate, acidize and ut hole. Rerun production DEC 10 1996 OCI 1 0 1996
(This space for Federal or State Office use) APPROVED BY	Date	e
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Pertinent Data Sheet - Huerfanito Unit #69

990' FNL & 990' FWL, Unit D, Section 10, T26N, R9W. San Juan County, New Mexico Location:

6343' DF TD: 2092' Field: Ballard PC Elevation: PBTD: 2092' 6344' KB

DP #: 49067A 11/3/54 **Compl Date:** 11/15/54 Spud Date:

Lease: Fed: NM 4519

GWI: 84.74%

NRI: 71.82% Initial Potential: Initial Potential = 2,656 MCF/D, SICP=638 psi Prop#: 007970800

Casing Record:

Cement (Top) Depth Set Cement Wt. & Grade Csg Size Hole Size 100 sx. Circ Cmt 24# CF&I 104' 12-1/4" 8-5/8" 1461' @ 75% Eff. 100 sx. 2049' 14# CF&I J-55 7-7/8" 5-1/2" 4-3/4" OH

Tubing Record:

Depth Set # Joints Wt. & Grade 1.7# 2079 99

Formation Tops:

1203' Ojo Alamo: Kirtland Shale: 1362' 1780' Fruitland: 2050'

Pictured Cliffs:

Logging Record:

Stimulation: SOF w/ 7914 gal oil & 7100' sand

None Workover History:

Production history: 7/96 PC capacity: 93 MCF/D. 7/96 PC cum: 1,774 MMCF..

Pipeline: EPNG