NO. OF COPIES RECEIVED	T -	3					Form C-103		
DISTRIBUTION	1.						Supersedes Old C-102 and C-103	1	
SANTA FE	+		NEW MEXICO	OIL CONSE	RVATION COMMISSION		Effective 1-1-65	•	
	+ 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-				
FILE	++					5	a. Indicate Type o	i Lease	
U.S.G.S.	+				•	1	State X	Fee	
LAND OFFICE	1					[5	. State Oil & Gas I	Lease No.	
OPERATOR		<u> </u>				1	SF 077935		
		NDDV NOT	ICES AND DEF	ODTS ON	WELLS		IIIIIII		
(DO NOT USE THIS F	SU ORM FO	NUKY NU I	O DRILL OR TO DEE!	PEN OR PLUG BY	WELLS ACK TO A DIFFERENT RESERVOIR PROPOSALS.)	. [		////////	
	ТАРР	LICATION FOR	ERMIT 2 TFORM C	1017770110001			7. Unit Agreement 1	Vame	
OIL GAS	ر [X]	отн	· B .				Huerfano	Unit	
2. Name of Operator	L 143.	0141	к.				8. Farm or Lease N	ame	
El Paso Natural Gas Company							Huerfano	Unit	
E1 Paso Natural Gas Company  3. Address of Operator							9. Well No.		
P. O. Box 990, Farmington, New Mexico 87401							115		
4. Location of Well							10. Field and Pool, or Wildcat		
		000		North	1650		Basin Dak	ota	
UNIT LETTERC	•	990	FEET FROM THE .	HOLCH	LINE AND	TEET FROM			
1.7		1	2	26N	1 NW	[			
THE West LINE, SECTION 12 TOWNSHIP 26N RANGE 10W NMPM									
mmmmm	rr	m	15. Elevation (	Show whether	DF, RT, GR, etc.)		12. County		
			<b>\</b> 1	7' GR		ls ls	San Juan		
ÜIIIIIII	777	777777	<u> </u>		( ) 1 ·	Oaba	- Data		
16.				Indicate N	ature of Notice, Repo	rt or Otne	F Data		
NOT	ICE	OF INTENT	ION TO:		SUBS	EQUENI	REPORT OF:		
PERFORM REMEDIAL WORK		•	PLUG AND	ABANDON	REMEDIAL WORK	片		G CASING	
TEMPORARILY ABANDON					COMMENCE DRILLING OPNS.	H .	PLUG AN	D ABANDONMENT	
PULL OR ALTER CASING			CHANGE PL	ANS	CASING TEST AND CEMENT JOI	<del></del>			
					OTHER		<del></del>	L	
OTHER									
		1.10	Clearly state all	nertinent det	l ails, and give pertinent dates	, including e	stimated date of st	arting any proposed	
work) SEE RULE 1103	· ombre	ted Operation	, (Creatt) state are	<b>po, cano</b>					
_				+ba f	allowing work is h	eing re	commended f	or	
Because of a	a po	ssible c	asing railu	re the it	ollowing work is b	cing io			
the subject	wel	1:							
				7 3-11	motoiner at 67121	ì			
1. Unse	eat	tubing f	com Howco E	-Z drili	retainer at 6712'	· : dismla	cing		
2. Circ	cula	te 228 B	or paro.	id packer	r fluid in annulus	ter	6		
the	tub	ing with	10 bbis or	diesera	and 16 Bbls of wat				
3. Con	nect	tubing	back into H	owco reta	ainer.				
4. Swal	b we	ll back	on producti	on.					
			• • • • • • •	5 0	atahan 1 1075 ama	nimts to	6 MCF/D		
The average	mon	thly gas	production	as or or	ctober 1, 1975 amo	Junes co		(FD)	
							1413	Arr I	
							VOL OF	1 200	
					•		1 1/2	3/3/	
							Var	To COM!	
							1 40.	2 1975 CON. COM. DIST. 3	
							Jin /	751. S	
							10,0	Dia	
10 11 11 11 11 11	a info	mation shove	is true and comple	te to the best	of my knowledge and belief.				
18. I hereby certify that th	e 111101		P					•	
// //	-1	7.1			Production Engine	eer	DATE NO	7. 10. 1975	
SIGNED ALLIER	<b>%</b>	MAKE	uto =					·	
	<del></del>	=					_	: 107-	
Ontoduct Miss	٠.,		•	357			by 1,	15/5	
APPROVED BY	- 17	<u>д. К. Ке</u>	adrick	TITLE		0 1	DATE	<u> </u>	
CONDITIONS OF APPRO	VAL, 1	IF ANY:	queene	cell	cent all	fieles	au The	e where	
11/		1 00			cent all s				