

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078898A
2. NAME OF OPERATOR Merrion Oil & Gas Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmingotn, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FEL	8. FARM OR LEASE NAME Western
	9. WELL NO. 5
	10. FIELD AND POOL OR WILDCAT Gallegos Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T26N, R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,098' GL	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Temporary abandonment	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs in the Gallegos Gallup formation of the subject well have been temporarily abandoned as per the attached well history.

RECEIVED
BLM MAIL ROOM
03 MAR 23 PM 1:20
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
BLM DIV.
03 MAR 23 PM 1:20
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
(This space for Federal or State office use)

TITLE Operations Manager

ACCEPTED FOR RECORDS
DATE 03/22/88

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 03/22/88

FARMINGTON RESOURCE AREA

BY *[Signature]*

*See Instructions on Reverse Side

NMOCC

MERRION OIL & GAS CORP.

WESTERN NO. 5

March 16, 1988

Fluid level - 167 jts, 5,285 ft. CP - 250 psi. (Fizz)

March 17, 1988

MIRU RAM Service Company. Set anchors. SDON. (Fizz)

March 18, 1988

Pulled 87 5/8" paddle scraped rods, 124 est. 5/8" plain rods. Rods stuck. Worked rods, parted. Finish stripping out tubing. Pump stuck in SN and last jt of tubing. Pulled total 167 jts of 2-3/8" tubing. (Fizz)

March 19, 1988

TIH with 2-3/8" EUE tubing open-ended to tag @ 5,355' KB (bottom perf @ 5,310' KB). Pulled to spot cement @ 5,350' KB. Rigged up Western Co. Pumped 23 Bbls water ahead of cement to clear tubing. Mixed and pumped 65 sx Class 'B' neat cement @ 15.6 #/gal (yield 1.18 cu. ft.), 13.5 Bbls of slurry. Displace with 10 Bbls water. Rigged down cementers and TOH with 2-3/8" EUE tubing. Shut well in. SDOWE. (CCM)

March 22, 1988

TIH open-ended with 2-3/8" tubing and tagged cement plug at 4,820' KB. Mixed 50 gal. Unichem packer fluid with 80 Bbls fresh water. Pump packer fluid down tubing circulating to rig pit. TOH laying down 2-3/8" EUE tubing on float. Mixed 5 more gal. of chemical with water from the rig pit and topped casing off with packer fluid. Flanged up wellhead with 1 jt. 2-3/8" tubing in Hinderliter slip-type independent head. (CCM)