

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078897
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address P. O. Box 1565, Farmington, N. Mex.
Lessor or Tract Western Field Wildcat State New Mexico
Well No. 3 Sec. 7 T. 26N R. 11W Meridian NM-PM County San Juan
Location 660 ft. N. of N. Line and 660 ft. E. of W. Line of Sec. 7 Elevation 6053
(Depth 6053 feet)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 10, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-12- 1957 Finished drilling 9-26- 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	5006	to	5020	No. 4, from	5182	to	5198
No. 2, from	5110	to	5125	No. 5, from	5204	to	5214
No. 3, from	5130	to	5141	No. 6, from	5246	to	5262

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	82.75	P.E.	S.W.	161	Baker				Surface
7-5/8	26.40	8 R	J-55	165	Baker				Prod. Csg.
5-1/2	15.50	8 R	J-55	1198	Baker		5006	5262	Prod. Liner
HISLOK OF OIL CO. GVS MENT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	171	150	Circulated		
7-5/8	4177	250	Single Stage		
5-1/2	4105-5303	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material Baker & O'Packer Size 5-1/2" 15.5# 4949

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Remarks			

TOOLS USED

Rotary tools were used from 0 feet to 5319 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

11-28 _____, 1957 Put to producing 12-1 _____, 1957

The production for the first 24 hours was 195 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity ^{API} 40.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

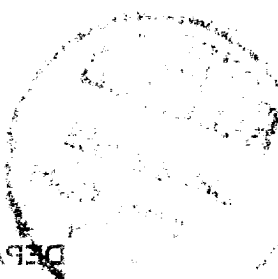
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Interbedded ss and sh.
280	420	140	Ojo Alamo ss. White cr-grn s.
420	1385	965	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1385	1665	280	Pictured Cliffs form. Gry, fine-grn tight, varicolored soft ss.
1665	2275	610	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks
2275	3910	1635	Mesaverde form. Gry, fine-grn, dense sil ss., carb sh and coal.
3910	4132	222	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4132	4992	860	Mancos form. Gry carb sh.
4992	5319	327	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.

[OVER]

16-43094-4

RECEIVED FOR RECORD - CONTINUED



1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

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LOC OF OIL OR GAS WELL

LOCALITY WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

_____, _____

Location _____ of _____ of _____

Well No. _____ Sec. _____ T. _____ R. _____

Person or Firm _____ Field _____ State _____

Company _____ Address _____

The comment on this page is for the condition of the wall at above table

NO ONE HAS BEEN
(b) (6)

(c) 2d Am. Const.

10-14-57	SOF COTD-5270 Pert 6 sh/ft 5146-62; 21,000 gal. oil and 20,000# sand. PDP
10-25-57	2100; Max TP 2100; Avg TP 1950; IR 66.9 Flush 11, 760 gal. oil.
11-4-57	SOF BF 5232; Pert 4 sh/ft. 5182-98; 5204-14. 20,000 gal. oil and 20,000# sand.
	BDP 1500; Max. TP 2100; Avg. TP 2075, IR 48.1, Flush 9, 240 gal. oil.
	SOF BF 5160; Pert 4 sh/ft 5110-25; 5130-41; 20,454 gal. oil and 20,000# sand;
	BDP 2100; Max. TP 2100, Avg. TP 2000; IR 57.5; Flush 9, 744 gal. oil.
11-15-57	SOF BF 5036 Pert 4 sh/ft 5006-20; 20,000 gal. oil and 20,000# sand; BDP 1900;
	Max. TP 2400; Avg. TP 2350; IR 54.9; Flush 9, 030 gal. oil.

HISTORY OF OIL OR GAS WELL

MIDDING AND CEMENTING RECORD

FROM -	TO -	TOTAL FEET	FORMATION
FORMATION RECORD	FORMATION RECORD	FORMATION RECORD	FORMATION RECORD
EMPLOYERS	EMPLOYERS	EMPLOYERS	EMPLOYERS
DATES	DATES	DATES	DATES
TOOLS USED	TOOLS USED	TOOLS USED	TOOLS USED
SHOOTING RECORD	SHOOTING RECORD	SHOOTING RECORD	SHOOTING RECORD
RELAYS AND ADAPTERS	RELAYS AND ADAPTERS	RELAYS AND ADAPTERS	RELAYS AND ADAPTERS