



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **87 078953**
Unit **J. W. Goddard/ED**

JUN 4 1958
U.S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	Production X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Perforations	X
	Report of Sand/Oil Freeing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1958

J. W. Goddard
Well No. **4** is located **660** ft. from **[N]** line and **1980** ft. from **[W]** line of sec. **11**
N/2-S/4 Section 11 **26N** **12W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated (Gallup) **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5993** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 158 joints of $5\frac{1}{2}$ " OD casing at 5185', cemented with 125 sks. reg. cement & 125 cu. ft. of strata crite. Run BBR Temperature Survey to 5152', found top of cement on outside of $5\frac{1}{2}$ " OD casing at 3690'.

Perforated $5\frac{1}{2}$ " casing 5129-30' with 4 Schlumberger jet shots to test cement job. Cement job tested O.K. Perforated $5\frac{1}{2}$ " casing 5102-29' with 4 Schlumberger jet shots per ft. Total perforations 28', 112 shots.

Freeed Gallup formation, down $5\frac{1}{2}$ " casing, thru $5\frac{1}{2}$ " casing perforations 5102-30' with 40,000# of 20-40 sand & 40,320 gals. of crude oil. BHP 3,000#, Max. TP 2400#, Min. TP 2300#, injection rate 54.5 BPM. Time of treatment 21 min. Final shut-in pressure 700#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **SKELLY OIL COMPANY**Address **Box 426**
Farmington, New MexicoBy **P. E. Cooper**Title **District Superintendent**