NO. OF COPIES RECEIVED

	DISTRIBLTION · SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	OPERATOR 2 PRORATION OFFICE Operator TENNECO OIL	COMPANY		
	Address 1200 Lincoln Tower Bldg., Denver, Colorado 80203 Reason(s) for filing (Check proper box) New We!l Change in Transporter of: Recompletion Dry Gas			
	Change in Ownership X If change of ownership give name	Casinghead Gas Conder	EEG PITCEOIVE 0-	
11.	DESCRIPTION OF WELL AND LEASE Navajo Alloted 1-149-Ind. 9108			
		Well No. Pool Name, Including Food Basin Dakota Description The South Line Cownship 26 Range 1.	State, Federal se and 790 Feet From	Lease No. 1 or Fee Comm. 6410 The West
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil or Condensate X The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Oil & Cas Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Box 3986, Odessa, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 3 26 11	Is gas actually connected? Wh	
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		
	Designate Type of Complet	ion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations ,			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	/ RELEIVEN
	Length of Test	Tubing Pressure	Casing Pressure	Choke fize
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	OIL CON COM
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIA	NCE ·	OIL CONSERVA	ATION COMMISSION 3 1973
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	(Signature) Sr. Production Clerk (Title) June 1, 1970 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	