#### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notion	ces and Reports on Wel	lls			·	
1. Type of Well		energia de la composição d La composição de la composição	1 17		se Number 078135 Indian, All. or	
GAS		1	- 4, 1,		be Name	
2. Warrant Character		<del>_</del>	7	Uni	t Agreement Name	
2. Name of Operator						
RESOURCES" OIL S	GAS COMPANY		Q		rfanito Unit 1 Name & Number	
3. Address & Phone No. of Operator			U		rfanito U #21	
PO Box 4289, Farmington, NM			9		Well No. 045-06002	
4. Location of Well, Footage, Se		_	1		ld and Pool	
990'FSL, 1609'FEL, Sec.3, T-2	6-N, R-9-W, NMPM		1	l. Cou	lard Pict.Cliffs nty and State Juan Co, NM	
12. CHECK APPROPRIATE BOX TO IND			ORT, OTH	ER DAT	A	
Type of Submission	Type of Ac Abandonment		ange of	Dlanc		
_X_ Notice of Intent	Recompletion	Cn	w Constr	rrans uction		
Subsequent Report	Plugging Back	No	n-Routin	e Frac	turing	
Final Abandonment	Casing Repair Altering Casing		nversion	to In	jection	
	_X_ Other - Restimula	ate				
13. Describe Proposed or Compl	eted Operations	<del></del>			<del></del>	
It is intended to restimul according to the fo	ate the Pictured Clif	fs for	mation o	f the	subject well	
2160'. Run open ho to surface with 15 Gilsonite, 0.4% fl	. Clean out open hole le logs. Run 3 1/2" ca 0 sacks Class "B" 50/5 uid loss, 3% Kcl. Perf Cliffs formation. Cle	asing 50 poz forate	to total w/2% gel , acidize	depth. L, 0.3% e and f	Cement casing CFR-3, 5 pps Coam fracture	
creat the rictarea						
					2 6 7 4	
14. I hereby certify that the				3.145	val V	
Signed Vaney Oltmanns	(MDWPC)Title <u>Regula</u>	tory A	Administr	ator D	ate 9/24/97	
(This space for Federal or State APPROVED BY /S/ Duanc W. Speno	e Office use) etTitle		Date	SEP	3 0 1997	
CONDITION OF APPROVAL, if any:						
Med Trande	2 (2)					

#### Huerfanito Unit #21 **Pertinent Data Sheet**

**API #:** 300450600200

Location: 990 'FSL & 1609 'FEL, Unit O, Section 3, T26N, R09W, San Juan County, New Mexico

Latitude: 36 ° - 30.76

Longitude: 107° - 46.34'

Field: Ballard PC

Elevation: 6286 'GL

TD: 2088' PBTD: 2088

6294 'KB

DP #: 49308A

**Spud Date:** 5/29/55

Compl Date: €/27/55

**Lease:** NM 4519-300 (Fed)

GWI: 84.738 %

Initial Potential: 1626 Mcfd Original SIP: 642 psi

NRI: 71.817%

**Prop#:** 0-079708-00

Casing Record:

Hole Size (In.) Csq Size (In.) Wt. (#'s) & Grade 24 J-55 8 5/8 12 1/4 7 7/8 5 1/2

101 14 J-55 2,023

Depth Set (Ft.) Cement (Sx.) 80 100

Cement (Top) circ to surf

4 3/4

openhole

2,023 -2,088

1434' @ 75% eff.

**Tubing Record:** 

Wt. & Grade 1.7 Line Pipe

Depth Set 2,083

# Joints 99

Comments

Formation Tops:

Ojo Alamo:

1,173'

Kirtland Shale: 1,340'

Fruitland:

Pictured Cliffs: 2,010'

1,834

Logging Record:

Original Stimulation: SOH w/ 135 qts SNG, SOF w/ 7,900 gal oil and 12,000# sand

Workover History:

None

Production History: 7/97 PC capacity: 11.0 MCF/D. 7/97 PC cum: 607.0 MMCF.

Pipeline:

**EPNG** 

## **Huerfanito Unit #21**

Section 3 O, T-26-N R-09-W San Juan, New Mexico

### Ballard Pictured Cliffs Wellbore Schematic

