

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY San Juan DATE WELL TESTED July 15, 1955

Operator J. Glenn Turner Lease Huerfano Well No. 18-2  
1/4 Section SE Unit Letter 0 Sec. 2 Twp. 26N Rge. 9W  
Casing: 5 1/2 "O.D. Set At 1952 Tubing 1 "WT. Set At 1999  
Pay Zone: From 1952 to 2015 Gas Gravity: Meas. Est.  
Tested Through: Casing X Tubing                       
Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 648 psig Tubing 648 psig S. I. Period 27 days  
Time Well Opened: 3:05 P.M. Time Well Gauged: 6:05 P.M.  
Impact Pressure: 15 psig Working Pressure on Tubing 63 psi  
Volume (Table I) . . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 24.16 MCF

Witnessed by:                                       
Company:                                       
Title:                                     

Tested by: C. E. Powell  
Company: El Paso Natural Gas Company  
Title: Gas Engineer

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