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DISTRIBUTIO	N		
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FILE			L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	G A S		
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANIAFE	REQUEST	OR ALLOWABLE	Effective 1-1-65
FILE / L		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS 1			
OPERATOR			
PRORATION OFFICE			
Operator	_	,	
Skelly 0	il Company		
Address			
P.O. Bo	x 730, Hobbs, New Mexico		
Reason(s) for filing (Check proper box,	)	Other (Please explain)	
New Well	Change in Transporter of:	Effective Max	ch 1 1967
Recompletion	Oil Dry Gas		on x, 270;
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
A DECEMBER OF RELL AND	NOTE:	Well Shut in	
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Gallegos Gallup Sand	1 1		or Fee Federal
	21 00210500 002	2-OP	
Location			
Unit Letter ;1	980 Feet From The <b>South</b> Line	e and <b>1980</b> Feet From T	he West
		n	
Line of Section 1 Tox	wnship <b>263</b> Range	124 , NMPM, San Ju	County
I. DESIGNATION OF TRANSPORT	<u>TER OF OIL AND NATURAL GA</u>	S	
Name of Authorized Transporter of Oil		Address (Give address to which approx	
The Permian Corporati	<u></u>	P.O. Box 3119 - Midland	·
Name of Authorized Transporter of Car	singhead Gas 🔼 or Dry Gas 🗔	Address (Give address to which approx	
El Paso Natural Gos C	ompany	P.O. Box 990, Farmingto	m, New Mexico
If well readures oil or liquide	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	K 1 26W 12W	Yes	?
		ning and a mumber	
	th that from any other lease or pool,	give commingling order number:	······································
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	on $-(X)$	1 1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaassa		-	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., RRB, R1, GR, etc.)	Traine of Freezening Communication		
	<u> </u>		Depth Casing Shoe
Perforations			
		A THE WELL BE CORD	
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to decord and ilou
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.) / INLULITED \
			140
Length of Test	Tubing Pressure	Casing Pressure	Choke S ze MAR 6 367
			1011 CON 0000
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Ggs-MCR
Actual Float Build 1951	1		DIST. 3
<u> </u>	T. Control of the con	<u> </u>	
CAC WELL			
GAS WELL		This Continues on the	Consulty of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D			
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
Testing Method (pitot, back pr.)  71. CERTIFICATE OF COMPLIAN  1. hereby certify that the rules and	Tubing Pressure (shut-in)  ICE regulations of the Oil Conservation	Casing Pressure (shut-in)  OIL CONSERVA	Choke Size
Testing Method (pitot, back pr.)  7I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given	OIL CONSERVA  APPROVED MAK	Choke Size
Testing Method (pitot, back pr.)  71. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVA  APPROVED MAK	Choke Size

## VI

(Title) March 3, 1967 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.