### **NEW MEXICO OIL CONSERVATION COMMISSION**

SANTA FE, NEW MEXICO

7-3-58

COCATION Unit Softward Co.  Lease NAVADO INDIAN  Cocation Unit Societion Societion Township Range  Fig. 1 Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these zones within one mile of the subject well? YES NO	QCTOBER 23, 1964	An Date	County	D MEGAVEREE	UNDER I CHATE	SIN DAKOTA	eld Name
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The following facts are submitted:  Upper Zone  Lo Name of reservoir  Description  Negretary (Perforations)  C. Type of production (Oil or Gas)  Method of Production (Oil or Gas)  Method of Production (Please mark YES or NO)  The following are attached. (Please mark YES or NO)  The following are attached. (Please mark YES or NO)  The following or Artificial Lift)  FLOUIDE  The following or Artificial Lift:  The following are attached. (Please mark YES or NO)  The following or Artificial Lift:  The following are attached. (Please mark YES or NO)  The following are attached. (Please mark YES or N	<b>2639</b>		2	6			
If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.:  The following facts are submitted:  Upper Zone  Lo Name of reservoir  Description  (Perforations)  C. Type of production (Oil or Gas)  d. Method of Production (Oil or Gas)  d. Method of Production (Please mark YES or NO)  The following are attached. (Please mark YES or NO)  The following are attached. (Please mark YES or NO)  The following are attached (Please mark YES or NO)  The following are attached (Please mark YES or NO)  The following are attached (Please mark YES or NO)  The following are attached (Please mark YES or NO)  The following facts are submitted information as may be pertinent.  The following are attached (Please mark YES or NO)  The following facts are submitted information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information and type of packers and setting depth, location and type of packers and side information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information and type of packers and setting depth, location and type of packers and side information as may be pertinent.  The following facts are submitted information as may be pertinent.  The following facts are submitted information and setting depth, location and type of packers and setting depth, location and	se same pools or in the s	etion of a well in these san	rized the dua	on heretofore aut	ervation Commissi	Mexico Oil Cons	Has the
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

### OPERATOR'S OFF-SET PLAT

TO

# SOUTHERN UNION PRODUCTION COMPANY

## Navajo Indian #6

R-9-W

R-8-W

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Mesaverde Perforations from 4182-4290 1-1/4" Integral Joint 2.30#/ft. JCW Tubing set to Mesaverde at 4270 ft. R.K.B. Baker Model "D" 5-1/2" Production Packer set at 6050 ft. R.K.B. Dakota Perforations 6281-6538 R.K.B.

SOUTHERN UNION PRODUCTION COMPANY
Navajo Indian No. 6
1700 ft. from North line and 910 ft.
from West line; Section 6, T-26N,
R-8W. San Juan County. New Mexico

Dakota-Mesaverde Dual Completion

Surface Csg: 8-5/8m, 24.0#, J-55 set at 293 ft. R.K.B. Cemented

to surface w/250 sacks.

Stage Collar set at 2067 ft. R.K.B. Under Pictured Cliffs. Cemented to surface w/950 cu. ft. ho% Diacel "D" cement.

2-1/16" O.D. Baker Blast Joints across Mesaverde perfs. from 4166-4300 Top 2nd stage cement above 3550 ft.

Stage Collar set at 4584 ft. R.K.B. Under Mesaverde. Cemented w/425 cu. ft. 50-50 pozmix cement.

Top 1st stage cement at 5300 ft. R.K.B.

1-1/2", E.U.E., 2.90#, JCW Tubing set to Dakota at 6379 ft. R.K.B.

P.B.T.D. 6564 R.K.B. 5-1/2 0.D., 17.0#, J-55 Casing. Set at 6600 ft. R.K.B. Cemented w/325 cu. ft. 50-50 pozmix cement.

T.D. 6600 ft. R.K.B.