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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

1/4/65

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY

STARR

Well No. 3, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 5, T. 26-N, R. 8-W, NMPM, BLANCO MESAVERDE EXT. Pool

Unit Letter

SAN JUAN

County. Date Spudded 9/30/64

Date Drilling Completed 10/16/64

Elevation 6262 D.F.

Total Depth 6800 RKB PBD 6760 R.K.B.

Please indicate location:

D	C	B	A
E	F	G ⁰	H
L	K	J	I
M	N	O	P

1560 FNL & 1850 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	298	230
5-1/2	6799	1550 CU.FT.
1-1/4	4452	

Top Oil/Gas Pay 4399 Name of Prod. Form. MESAVERDE (POINT LOOKOUT)

PRODUCING INTERVAL -

Perforations 4399-4517

Open Hole Depth Casing Shoe 6799 RKB Depth Tubing 4452 RKB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2698 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: SINGLE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 130,000 LBS SAND, 142,842 GALS WATER, 80 TONS CO₂

Casing Press. 1049 Tubing Press. 1050 Date first new oil run to tanks

Oil Transporter PLATEAU INC. - 90% NEW MEXICO TANKERS, INC. - 10%

Gas Transporter

Remarks: DUAL COMPLETION - MESAVERDE-DAKOTA

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JAN 7 1964, 1964

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

RECEIVED
JAN 7 1965
OIL CON. COM.
SOUTHERN UNION PRODUCTION COMPANY 3

By: Gilbert D. Noland, Jr.
(Signature)

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name B. R. VANDERLICE

P. O. Box 808; FARMINGTON, NEW MEXICO
Address