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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

300 San Jacinto Building, Houston 2, Texas

May 23, 1963

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Austral Oil Company Incorporated

(Company, or Operator)

Huerfano

(Lease)

Well No. **4-2**, in **6** (Unit) The well is

located **1450** feet from the **North** line and **1450** feet from the

East line of Section **2**, T. **26-N**, R. **9-W**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Basin-Dakota** Pool, **San Juan** County

If State Land the Oil and Gas Lease is No. **B-9320, B-2116, B-2379* & B-11122**

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: **1. tary Power Rig**

The status of plugging bond is **210,000 in effect. Fidelity and Deposit Company of Maryland. Policy # 5358512.**

Drilling Contractor **Pico Drilling Company**

We intend to complete this well in the **Dakota** formation at an approximate depth of **7,000** feet. ***well located on this lease**

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/2"	8-5/8"	24#	New	325	250
7-7/8"	4 1/2"	9.5# & 10.5#	New	7,000	600

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Stage collar to be set 50' below base of Pictured Cliff formation - stage collar will be set 50' below base of Mesa Verde formation if it is considered to be productive.

Approved.....
Except as follows:

Sincerely yours,

Austral Oil Company Incorporated
(Company or Operator)

By **C. R. Geffe**

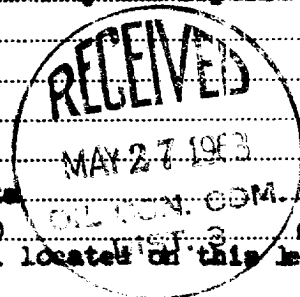
Position **Petroleum Engineer**
Send Communications regarding well to

Name **C. R. Geffe**

Address **300 San Jacinto Building, Houston 2, Texas**

OIL CONSERVATION COMMISSION

By **C. R. Geffe**



NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date May 23, 1963

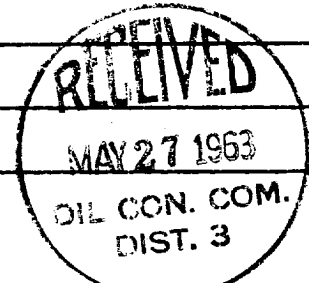
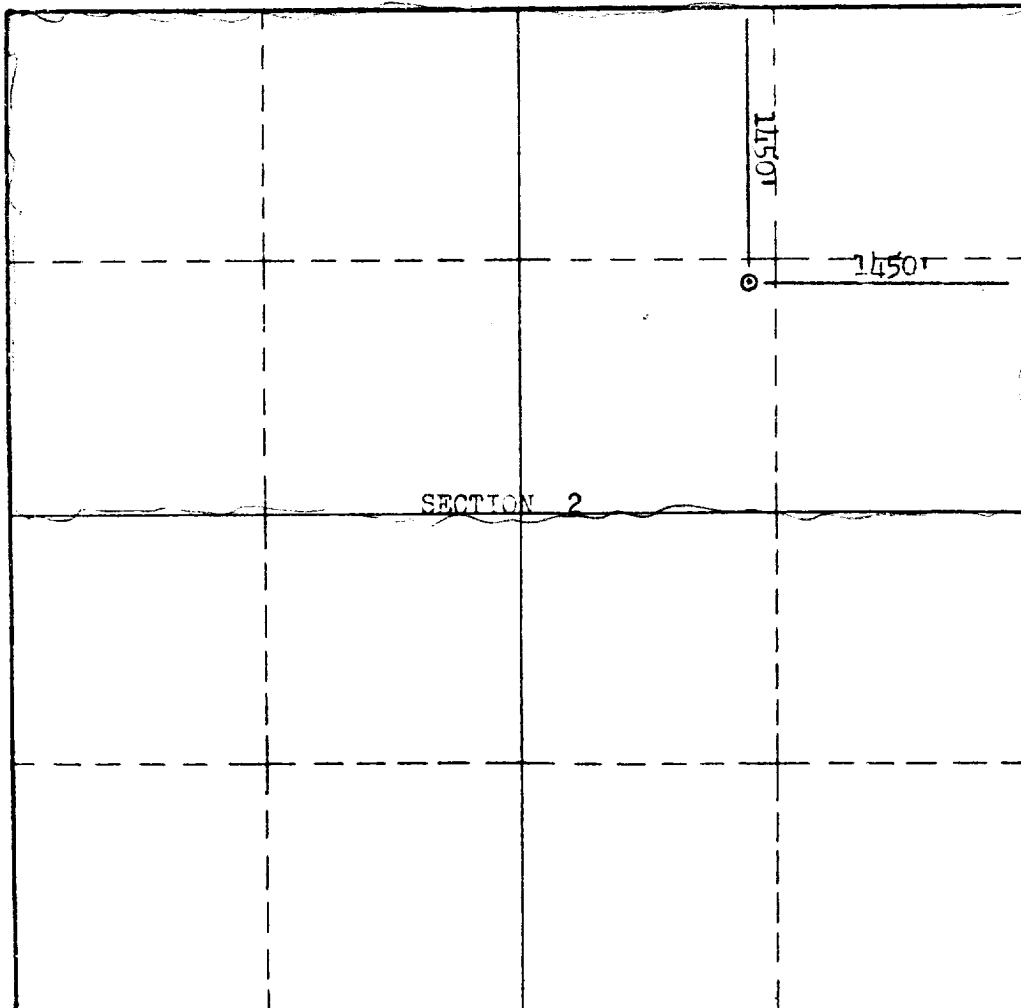
Operator AUSTRAL OIL CO. Lease Hyperfanito
Well No. 1150 Unit Letter G Section 2 Township 26 N Range 9 W NMECM
Located 1150 Feet From north Line, 1150 Feet From east Line
County San Juan G. L. Elevation 6275 Dedicated Acreage N/2 (300) 1320.92 Acres
Name of Producing Formation Dakota Pool Basin

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes x No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Austral Oil Company Incorporated
(Operator)
C. R. Geffs
C. R. Geffs, Petroleum Engr.
(Representative)

300 San Jacinto Building
Houston Address 2, Texas

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 16, 1963
Stephen H. Kinney
STEPHEN H. KINNEY

Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 803

EL PASO NATURAL GAS COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Pipkin B #1	C-1-23N-6W	Ballard PC	160	160.96 ✓
Federal #27	D-6-24N-1W	Gavilan PC	160	158.88 ✓
Lindrith Unit #54	K-31-24N-2W	So. Blanco PC	152.21	152.07 ✓
Canyon Largo Unit #11	D-3-25N-6W	So. Blanco PC	159.25	161.37 ✓
Canyon Largo Unit #25	D-4-25N-6W	So. Blanco PC	160	161.22 ✓
Sheets C #7	B-6-25N-7W	Ballard PC	161.68	160.60 ✓
Foster #2	F-7-25N-7W	Ballard PC	160	159.79 ✓
Huerfanito Unit #154	B-1-25N-10W	Undes. PC	161.74	159.91 ✓
Jicarilla #J #14	F-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #J #9	M-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #J #4	F-19-26N-5W	So. Blanco PC	160	159.59 ✓
Rincon Unit #13	D-6-26N-6W	So. Blanco PC	160.	161.81 ✓
Rincon Unit #11	K-6-26N-6W	Basin Dakota	S 320	S 321.35 ✓
Rincon Unit #57	A-1-26N-7W	Basin Dakota	E 322.68	E 320.20 ✓
Hughes #15	F-30-26N-7W	Ballard PC	160	160.15 ✓
Hughes #9	N-30-26N-7W	Ballard PC	160	160.45 ✓
Luthy A #2	D-1-26N-8W	So. Blanco PC	160	161.50 ✓
Luthy A #1	H-1-26N-8W	So. Blanco PC	160	160.50 ✓
Williams #1	F-7-26N-8W	Ballard PC	160	159.92 ✓
Whan Jones #2	L-30-26N-8W	Basin Dakota	W 320	W 320.04 ✓
Huerfanito Unit #12	D-1-26N-9W	Ballard PC	160.48	160.18 ✓
Huerfanito Unit #76	G-2-26N-9W	Basin Dakota	N 320	N 320.92 ✓
Huerfanito Unit #106	M-2-26N-9W	Basin Dakota	S 320.57	S 320 ✓
Huerfanito Unit #71	A-3-26N-9W	Basin Dakota	E 320	E 320.75 ✓
Huerfanito Unit #61	G-4-26N-9W	Basin Dakota	E 320	E 321.12 ✓
Huerfanito Unit #60	M-4-26N-9W	Basin Dakota	W 320	W 321.44 ✓
Huerfanito Unit #60	M-4-26N-9W	Ang. Pk. Gallup	W 320	W 321.44 ✓