NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

					·				
Name of Compa	Austral (Oll Company I	ne.	Addres		San Jaci	nto Bldg.,	Bouston 2, P.x.	
Lease	044			nit Letter		Township	F	Range	
	(enito	Pool	4-2	G	5	County		9-W	
Date Work Perfo	ormed		esin-Dekot	.		•	n Juan		
		THIS IS	A REPORT OF	F: (Check	appropria				
Beginning	Drilling Operation	ons 🛣 Ca	sing Test and (Cement Job	[Other (E:	xplain):		
Plugging			emedial Work				·		
		nature and quantity		ed, and res	ults obta	ined.			
		casing as fol	yone:					1.93'	
		" Guide Shoe 55 STAC cag.						33.421	
Larkin	Mg. 401 44	" Ploat Colla	r (top @ 6	711.68')			1.24	
		55 STAC cag.		a. i 193 2	1110		1,9	993.72'	
		ole Stage com -55 STAC Cog.		@ 4715	AT. 1		2.3	2.05' 43 7 -32'	
		ole stage cen		@ 2276	(بخر			2.05	
72 jt.	· 10.5 す	-55 830C cag.		m.)	·		بُعِيُّ	278 : 37 '	
		CB to bottom	of crti	NED)		Total	1 6,7	749•37*	
	g beed ing set et :	(Below KOR)	/QTLLI	1	1		7 -6.7	13 .80° 763.17°	
		(22201 220)	1100	1963	1			1-21	
			(JULI	. con	n./				
			We co	N. CON	/				
Witnessed by		~_4.A.	Position Petrole			Company	Ot 1 Company	y Incorporated	
	Marvin E.					<u> </u>			
	 	FILL IN BE	LOW FOR RE	MEDIAL V		EPORIS OF	VL Y		
D.F Elev.	TD)	PBTD			Producing	Interval	Completion Date	
				Tou n	- D.		lou s. :	<u></u>	
Tubing Diamete	er	Tubing Depth		Oil Str	ng Diame	eter	Oil String	Depth	
Perforated Inte	rval(s)						 		
							: 		
Open Hole Interval					Producing Formation(s)				
			RESULTS	OF WOR	KOVER	· · · · · · · · · · · · · · · · · · ·			
	Date of	Oil Production	on Gas Pro	oduction	Water	Production	GOR	Gas Well Potential	
Test	Test	BPD	MC	FPD	1	BPD	Cubic feet/B	ы мсгро	
Before Workover									
After						;			
Workover					1		<u>L</u>		
						fy that the in my knowled		above is true and complete	
	OIL CONSER	VATION COMMISSIO					-		
	riginal Signed	J		Name	//	060			
A.		Dogi	Pasition (Caldus)						
PETROLEUM ENGINEER DIST, NO. 3					Position R. Copeland, Drilling Superintendent				
Date					Company Austral Cil Company Incorporated				
JUL 1	1963				AUS	man mi	confind Tip	corporated	

Checked top of Ploat Collar by Radio-Active collar log at 5,725'. Cement let stage - 250 ax. 50-50 Type A cement and Pozzix w/65 gel, 1/5 gel flake, W/GP-100 scouring agent shead. 2nd Stage - 120 ax. Type "C" cement, 45 gel, 1/3 cu ft. Strata crete o and 1/65 gel flake. 3rd Stage - 120 ax. Type "C" cement 4 gel, 1/3 cu ft. Strata crete o and 1/65 gel flake. Closed DV tool ac 6:20 a.m. - dropped casing slips - casing in full tension. WOC 24 hrs. Drilled out DV tool 2,250' pressured to 1,500 psi for 30 minutes - held o.k. Drilled out 2nd DV Tool at 4,715' pressured to 1,500 psi, for 30 minutes - held o.k.